

SHORT-TERM MARKETS

Discussion paper



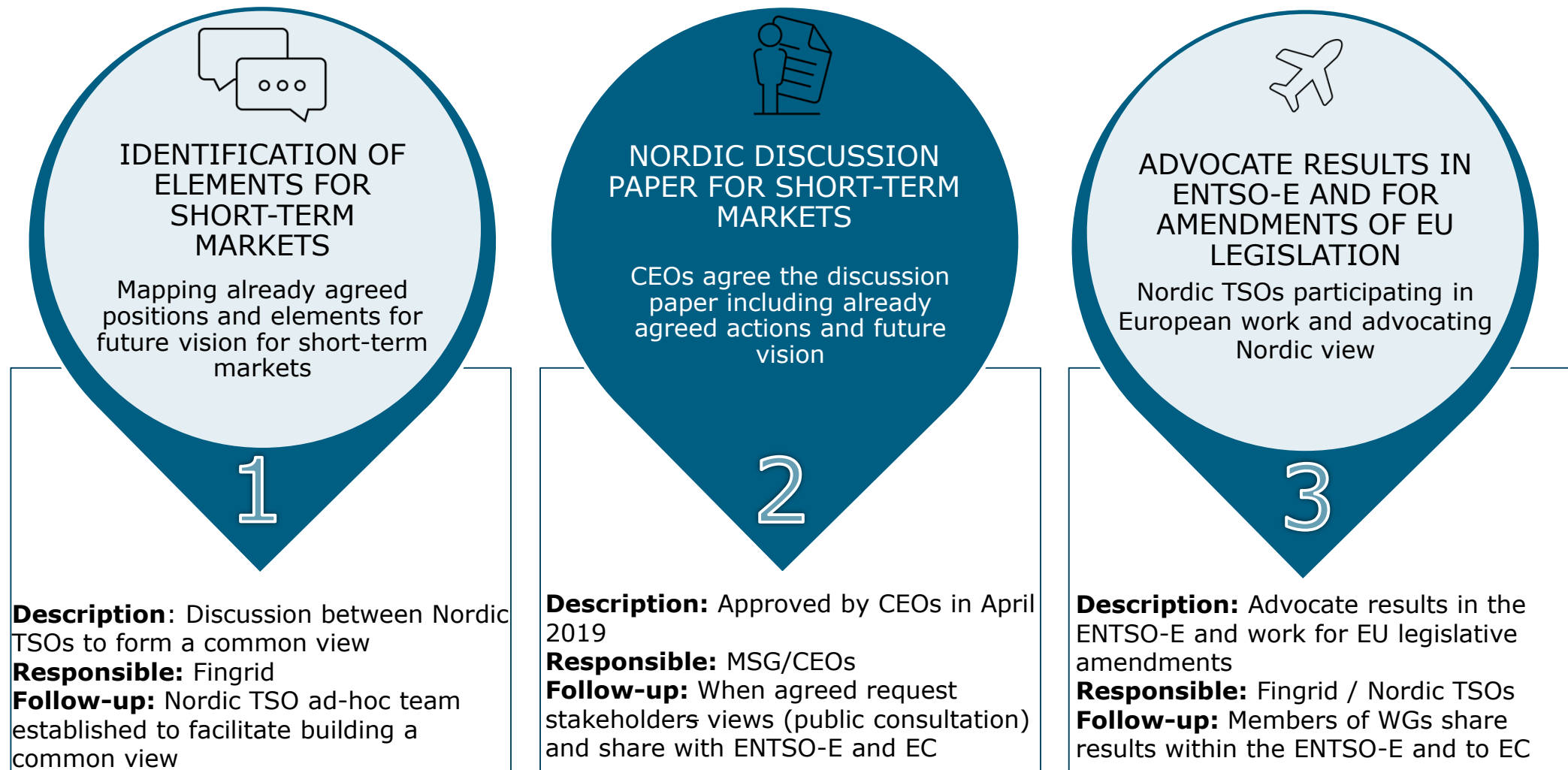
SVENSKA
KRAFTNÄT

FINGRID

Statnett

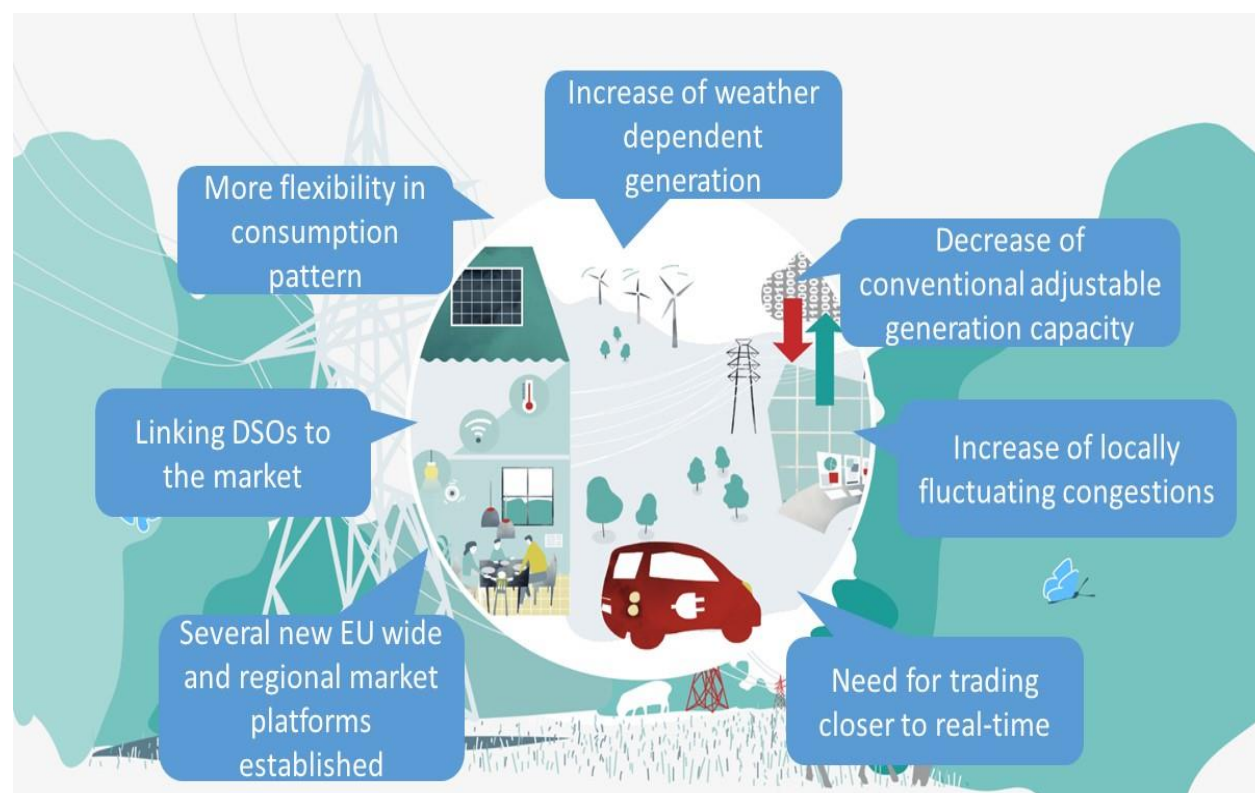
ENERGINET

Nordic TSOs' action plan



Challenges

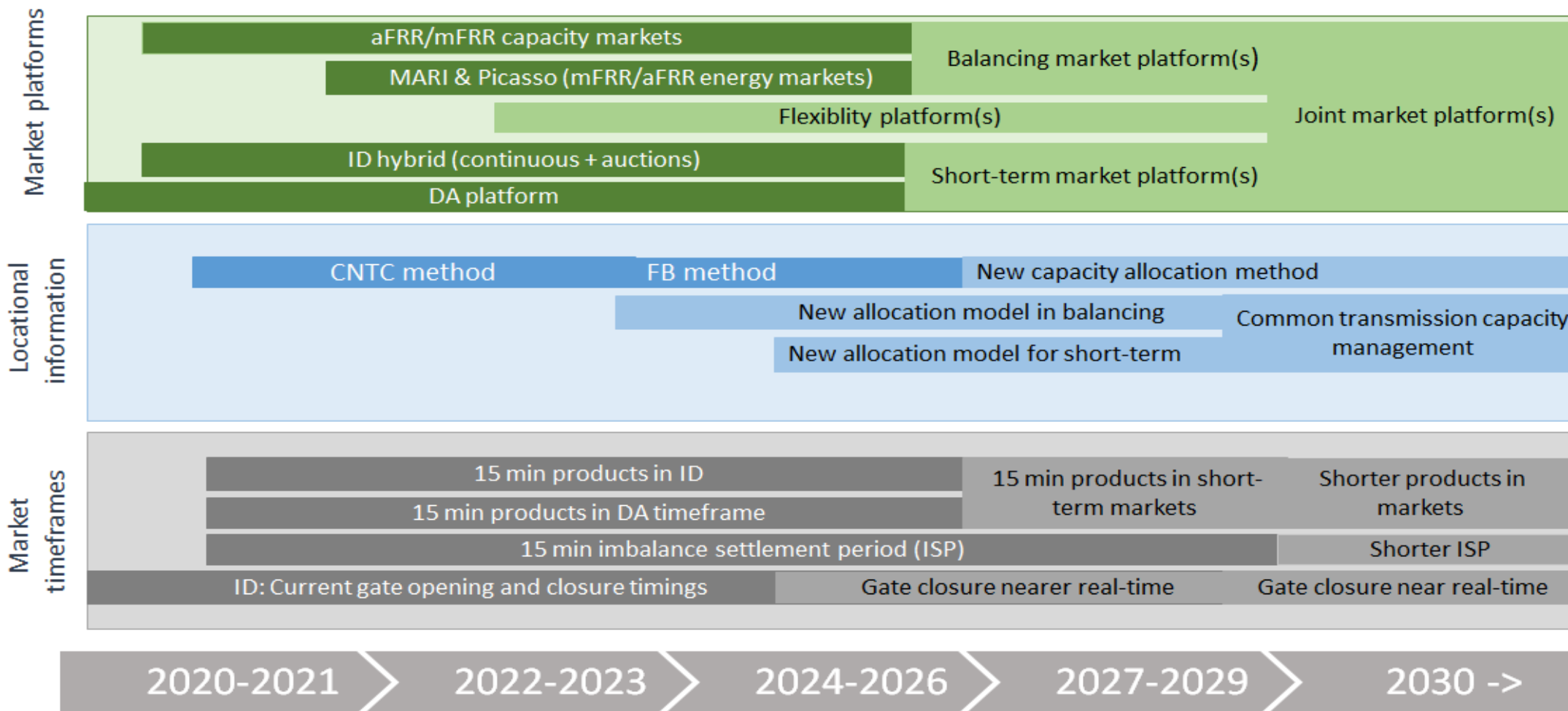
- **Several EU wide and regional platforms** to be established requesting cross-zonal transmission capacity
- **Transmission capacity pricing** to be considered in all timeframes
- **Trading in short-term market timeframes** is expected to increase
- **Geographic location of resources** in the transmission and distribution grid becomes relevant for allocation and system operation



Discussion paper includes

	<p>Foreword Introduction</p>	<ul style="list-style-type: none"> • context and purpose of the document • challenges in the short-term timeframe
	<p>Already agreed implementation initiatives for short-term markets</p>	<ul style="list-style-type: none"> • wrap-up from Solutions report including e.g. implementation of 15-minute time resolution, imbalance pricing and settlement schemes, capacity calculation methodology, activating the demand side, modernized ACE and balancing products, RSC coordination for operational planning
	<p>Discussion on possible future developments of short-term markets</p>	<ul style="list-style-type: none"> • main topics addressed: effects of several market platforms, need for locational information of resources in allocation and impacts on market timeframes • questions to stakeholders

Indicative timetable for further discussions



darker colours indicate already planned initiatives and lighter colours indicate new possible arrangements