Nordic TSOs and Regulators

23 November 2015 INVITATION

**Joint NordREG / Nordic TSO workshop on Flow-Based capacity calculation**

The Nordic Flow-Based project and NordREG are happy to invite you to the second Flow-Based Market Forum. The Market Forum will take place at December 14'th, 09:30-16:30 at Radisson Blue Conference Center at Skycity, Arlanda, Stockholm.

The purpose of this workshop is to increase the Nordic stakeholders’ understanding and knowledge of the Flow-Based concept and to inform them on the ongoing activities and status within the Nordic Flow-Based project. This consists of creating a dialogue between TSOs, Regulators and market participants, thereby increasing the knowledge on the work in the NordREG capacity calculation group as well.

The intention of the Flow-Based Market Coupling is to provide an improved methodology for how the power market is optimizing market flows and setting the market prices compared to the current Net Transmission Capacity approach. This is obtained by providing the market algorithm with a better representation of the physical properties of the transmission grid. Accordingly, the Flow-Based approach may be able to offer more flexibility and grid capacity to the power market at the same level of System Security. According to the European Guideline on Capacity Allocation and Congestion Management, Flow-Based capacity calculation is the preferred approach for capacity calculation in regions where cross-zonal capacities between bidding zones are highly interdependent. A Coordinated Net Transmission Capacity approach can be applied if it can be demonstrated that the application of the Flow-Based approach would not be more efficient.

**Date: 14 December 2015**

**Time: 09:30 - 16:30**

**Location: Radisson Blue Conference Center, Arlanda Airport, Stockholm**

Please register to: [Registration](http://www.anpdm.com/public/run-form.aspx?Id=424A50457849435B407140&EventId=494158477141465A4371&SessionId=4143514574494A5D437940) or [fb@statnett.no](mailto:fb@statnett.no) before the 1st of December.

**Agenda**

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| 09:30 - 10:00 | Coffee |
| **10:00 - 10:10** | **Welcome** |
| **10:10 - 11:10** | **The Nordic Flow-Based project** |
|  | Status and plans |
|  | Results from the preliminary market simulations |
| 11:10 - 11:30 | **The Regulatory Process** |
|  | The CACM requirements on selection of Capacity Calculation Methodology |
| **11:30 - 12:00** | **Feedback on issues discussed in the Dec 2014 FB Forum** |
| 12:00 - 13:00 | Lunch |
| **13:00 - 14:00** | **Experiences from the FB system in CWE** |
|  | The Regulatory side |
|  | The TSO side |
| 14:00 - 14:30 | Coffee break |
| **14.30 – 15.30** | **Experiences from the FB system in CWE** |
|  | The market participants side |
|  | The PXs side |
| **15:30 - 16:30** | **Feedback from the Nordic market participants** |
|  | Stakeholder Group feedback and open floor |
|  | Wrap up |