

## EIC Code Application Instructions

Send your application by email: [lio@fingrid.fi](mailto:lio@fingrid.fi)

Processing will be faster if all required information is included. Below is a summary of the information needed for each code type.

### 1. Required information for all applications:

- Which code(s) you are applying for
- Company name, address, and business ID
- Contact person's name, email address, and phone number
- Existing X-code (if you are applying for other codes)

### 2. Applying for an X-code

Specify the company's role(s) in the energy market. Select one or more of the following roles from the table below. The roles are defined in the Harmonised Electricity Market Role Model ([HEMRM](#); version 2022-01).

Alignment Agent	Balance Responsible Party	Balancing Service Provider	Billing Agent	Capacity Trader
Consent Administrator	Consumer	Consumption Responsible Party	Coordinated Capacity Calculator	Coordination Centre Operator
Data Access Provider	Data Provider	Distribution System Operator	Energy Service Company	Energy Supplier
Energy Trader	Flexibility Service Provider	Grid Access Provider	Grid Operator	Imbalance Settlement Responsible
Information Provider	Interconnection Trade Responsible	LFC Operator	LNG System Operator	Market Area Operator
Market Information Aggregator	Market Operator	Measurement Service Provider	Merit Order List Responsible	Meter Administrator
Meter Operator	Metered Data Administrator	Metered Data Aggregator	Metered Data Collector	Metered Data Responsible
Metering Point Administrator	Metering Point Operator	Model Merging Agent	Modelling Authority	Network User
Nominated Electricity Market Operator	Nomination Validator	Party Administrator	Party Connected To Grid	Permission Administrator
Platform Operator	Producer	Production Responsible Party	Reconciliation Accountable	Reconciliation Responsible
Reserve Allocator	Resource Aggregator	Resource Capacity Mechanism Operator	Resource Provider	Scheduling Agent
Scheduling Area Responsible	Storage System Operator	System Operator	Trade Responsible Party	Transmission Capacity Allocator

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## 3. Applying for a W-code

Provide the following resource details:

- Resource name
- Resource role (choose one)
  - Generation Unit: e.g. power plant generator or turbine
  - Production Unit: e.g. power plant or factory
  - Resource Object: general resource, e.g. production, consumption, or storage site; used when detailed classification is not needed.
  - Load: electricity consumption site, e.g. industrial facility, building, or other electricity user.
- Power data of the production plant  
Note: Fingrid establishes power plants with a capacity exceeding 100 MW on the ENTSO-E Transparency Platform.

## 4. Applying for a Y-code (Metering Grid Area, MGA)

Provide the following information:

MGA name	
Display name*	
MGA type	distribution / industrial / production / area
Are there exchange points to the distribution grid?	yes / no
Name of the metering area responsible party (DSO)	
GLN code of the metering area responsible party (DSO)	
Effective date (from)	<i>to be filled only if necessary</i>

\*If no preferred display name is specified, the Y-code will be used as the display name.  
(Max 16 characters)

## 5. Effective date of the metering area (MGA)

- A specific effective date can be requested for the metering area.
- Before the effective date:
  - The Y-code must be created
  - If the exchange point is in the distribution grid: The metering area must be established in the Datahub so that the DSO (Distribution System Operator) can create the exchange point in the Datahub.
  - The metering area must be reported to eSett (responsibility of the metering area responsible party, e.g. the DSO.)
- It is not a problem if the metering area is valid in the Datahub before the actual effective date.
- The effective dates of the exchange points are more important than the MGA's effective date. The exchange points must have the actual effective dates, but the MGA's effective date can be before the actual start of measurements.