

# FINGRID

## Service fees (VAT 0 %)

	2021	2020	2019	2018	2017
Consumption fee, winter weekday *) €/MWh	8,80	8,80	8,80	9,00	9,00
Consumption fee, other times €/MWh	2,50	2,50	2,50	2,70	2,70
Fee for output from the main grid €/MWh	0,90	0,90	0,90	1,09	1,09
Fee for input into the main grid €/MWh	0,60	0,60	0,60	0,72	0,72
Generation capacity fee for power plants €/MW, month	158,33	158,33	158,33	162,50	162,50
(Generation capacity fee for power plants €/MW, annually)	1900,00	1900,00	1900,00	1950,00	1950,00
Energy fee for short operating times €/MW/h **)	3,20	3,20	3,20	3,20	3,20
Reactive power fee €/Mvar/month	1000,00	1000,00	1000,00	666,00	333,00
Reactive energy fee, output €/Mvarh	5,00	5,00	5,00	5,00	5,00
Reactive energy fee, input €/Mvarh	5,00	5,00	5,00	5,00	5,00

\*) winter weekday December - February at 7 am-9 pm

\*\*) alternative to generation capacity fee for power plants

**The consumption fee** is paid for the transmission of the electric energy beyond the connection point located between the customer and Fingrid. The fee is charged both for the winter periods and for other times.

**The fee for output and input from the main grid** are charged based on the amount of the energy

The power plants directly or indirectly connected to the customer network (exceeding 1 MW net electricity power) pay a **generation capacity fee** for power plants.

**The energy fee for short operating times** is charged for the net production instead of the generation capacity fee in case there is an agreement on a power plant for short operating times.

**The reactive power fee** is charged based on the monthly highest hourly reactive power transmitted through the customer's metering point. Only the part of the reactive power exceeding the reactive power limits of the

**The reactive energy fee** is charged based on the reactive energy, which exceeds the reactive power limits, transmitted through the customer's metering point. The 50 highest hourly values are omitted from billing each month.

