

13 February 2025

## **Procurement of automatic Frequency Restoration Reserve (aFRR) from the start of the Automated Nordic mFRR Energy Activation Market (EAM)**

The Nordic TSOs have decided to increase the procurement of aFRR at go-live of mFRR EAM.

The implementation of mFRR EAM implies many changes in requirements and procedures for balancing as well as start-up for use of many new operational IT-tools. This comprehensive change implies several risks for system security during the go-live period, and aFRR is an important measure to reduce the potential consequences of those risks and secure a safe transition to the new balancing model.

The main basis for the procurement is the agreed goal for frequency quality level.

### **Nordic aFRR volumes per hour**

From Monday 3 March 2025, aFRR will be procured for all hours and all days of the week.

The total volume will be 500 MW for both upwards- and downwards balancing in all hours.

### **Possible changes in procurement**

The TSOs evaluate and reassess the observed quality of balancing and risk mitigation continuously to have a safe transition to new balancing procedures. The TSOs will therefore consider to change the procurement volumes frequently and in minor steps (25-50 MW) in the first weeks after go-live.

Information about the procurement from early April will follow in March.

### **Contact**

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