

An aerial photograph of a wind farm at sunset. The sun is low on the horizon, casting a warm orange glow over the scene. The wind turbines are white and stand tall against the sky. The ground is covered in a dense forest of green trees. The overall atmosphere is serene and natural.

**FINGRID**

**Green Bond Investor  
Letter and Impact  
Report 2025**

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”

*“Fingrid is building the transmission grid faster and on a larger scale than ever to meet the needs of the developing electricity system. Sustainability is a key value in Fingrid’s building and investment process. In 2025 Fingrid successfully connected 1,509 MW of new renewable production.*

*Green bonds enable investments that connect the increasing production and consumption of green electricity and support the development of Finland’s transmission grid.”*

**Marina Louhija**  
*SVP, Sustainability and Legal Affairs*



# Introduction

## Fingrid at a Glance

Fingrid is Finland's transmission system operator. Our mission is to secure the supply of energy in our society in all circumstances and to promote a clean, market-based power system.

We secure Finland's energy supply by transmitting electricity through the main grid – the high-voltage network or “highway” of the power system – from production facilities to industrial customers and electricity companies. The nationwide main grid forms the backbone of the electricity transmission network, connecting major electricity producers, factories with high energy consumption, and distribution networks.

Fingrid plays a key role in the operating environment transformation that will see Finland become carbon neutral by the year 2035. By planning, building and maintaining a secure and sufficient transmission grid and a rapidly developing power system, Fingrid enables the energy transformation. In doing this work, we take care of people, environmental impacts and good governance in a responsible manner.

## Fingrid Promotes Climate Goals

In 2025, Fingrid had over a hundred power line and substation projects underway to support the energy transition. We are building the grid more than ever before, as electricity consumption is expected to increase substantially by the end of this decade due to the electrification of industry, heating, and transportation. At the same time, the structure of electricity production is changing rapidly as traditional combustion-based energy is replaced by renewable, weather-dependent production.

Investments in grid infrastructure to connect clean electricity production with consumption are essential for Finland to achieve its climate goals. The climate benefit can be illustrated through the renewable energy connected to the grid. In 2025, we connected a total of 1,509 megawatts of wind and solar power to the grid, which will indirectly avoid approximately 98,459 tons of carbon dioxide equivalent emissions annually in the coming years. Most of the electricity used in Finland is already produced by clean energy sources.

## Fingrid established a Green Bonds Framework as part of its financing strategy in October 2017

Fingrid's 2017 Green Bonds Framework and environmental governance has been assessed by an independent third party: Center for International Climate and Environmental Research – Oslo (CICERO) who issued a Second Opinion. The Second Opinion as well as the Green Bonds Framework are available at our web page at <https://www.fingrid.fi/en/investors/financing/green-financing/green-bonds-framework/>

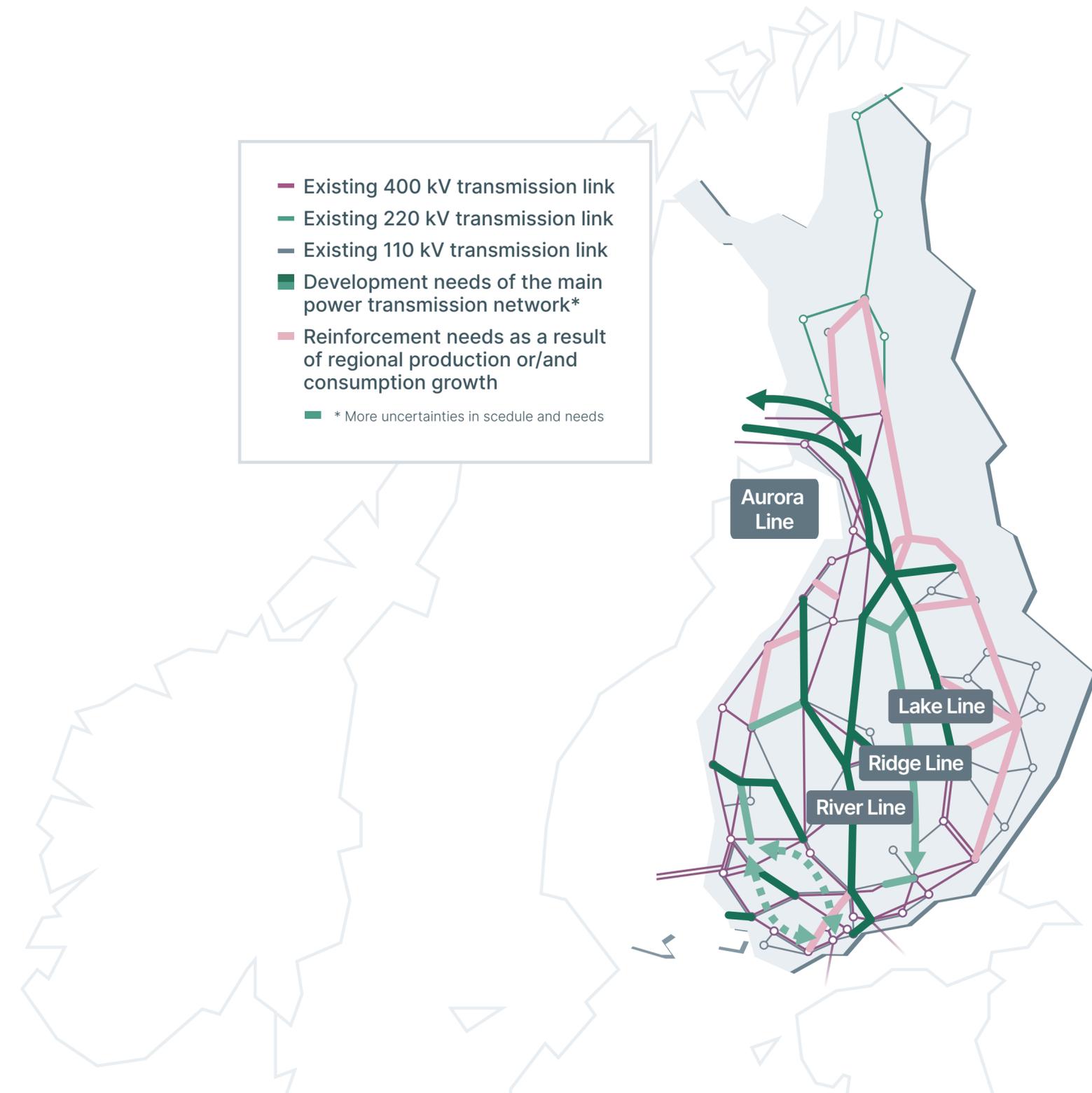
Green bonds are issued under the company's Euro Medium Term Note programme which is listed on the Irish Stock Exchange (Euronext Dublin).

## Investments financed with Green Bonds

Under the Green Bonds Framework, the company can finance investments which connect renewable energy, increase cross-border capacity, reduce electricity transmission losses and/or improve energy efficiency via smart grids.

These investments are facilitated by market developments in recent years as condensing power plants and combined heat and power plants are being shut down in Southern Finland. The energy deficit is met mainly by renewable power generated in Northern Finland, Sweden and Norway. This new geographical distribution of energy generation requires more transmission capacity across the Swedish border and from North to South. Wind power generation in Finland has increased tenfold in the last decade.

Regarding green bond eligible investments, Fingrid has invested heavily to connect new wind farms and has also increased capacity as well as reliability of the grid for existing hydro power. As part of its long-term investment plan, Fingrid has been renewing several old power lines with modern structures reducing electricity transmission losses significantly. This includes projects where one of the company's oldest East-West connection, the Iron Lady, from 1928 has been replaced with new power lines mainly on the existing right of way.



## Inaugural Green Bond issued in November 2017

Fingrid issued on the 23rd November a 10-year, EUR 100 million green bond with a coupon interest of 1.125 per cent. The issue was the first ever Finnish corporate green bond issue. The bond is listed on the London and Irish Stock Exchanges and is also included into the Climate Bonds Initiative's global green bond database.

The proceeds of EUR 100 million from the November 2017 Green Bond were allocated in accordance with the criteria and decision-making process for eligible projects defined in Fingrid's Green Bonds Framework. Fingrid's Steering Committee for Finance and Business Development unanimously approved in December 2017 the following list of eligible projects totaling EUR 154

million and decided that an amount equal to the proceeds from the inaugural green bond i.e. EUR 100 million shall be allocated to refinance and finance these committee approved eligible projects. An amount equal to the proceeds from the inaugural green bond i.e. EUR 100 million was fully allocated to refinance and finance committee approved eligible projects at the end of 2018.



### Green Finance Framework

In 2023 Fingrid established a Green Finance Framework and a Green Euro Commercial Paper Programme. The new Green Finance Framework integrates Fingrid's sustainable strategy, which enables Finland to reach its climate goals, further into the company's financing activities. For more information on the Green Finance Framework, the Second Party Opinion, and the Green ECP Programme, visit Fingrid's website at <https://www.fingrid.fi/en/investors/financing/green-financing/green-finance-framework/>

### Allocation of green bond proceeds to approved eligible projects

Project	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
<b>Refinance</b>										
Reconductoring of Isohaara-Raasakka 110 kV transmission line			1							
New 220 kV substation Kuolajärvi		1	3	1						
New 110 kV substation Siikajoki		1	3	1						
Refurbishment and expansion of Taivalkoski substation			1	4						
Expansion of Tuovila substation		1	3	1						
Expansion of Pirttikoski substation and a new 400/220 kV transformer		1	6	1						
<b>New projects</b>										
New Hikiä-Forssa 400 kV transmission line	4	9	16	4						
New 400/110 kV transformer substation Isokangas		1	3	13	1					
New 400/110 kV transformer at Kristinestad substation				6	1					
New Hikiä-Orimattila 400 kV transmission line					2	9				
New Lempiälä-Vuoksi 400 kV transmission line						2				
<b>Total for MEUR 100 allocation</b>										
Refinance MEUR 62	4	13	32	12						
New projects MEUR 38		1	3	19	4	11				
<b>Total MEUR 100</b>	<b>4</b>	<b>14</b>	<b>35</b>	<b>31</b>	<b>4</b>	<b>11</b>				

## Description of projects

Project	Description
Reconductoring of Isohaara–Raasakka 110 kV transmission line	Conductors were changed to connect more wind power and reduce losses
New 220 kV substation Kuolajärvi	New substation for connecting new wind power
New 110 kV substation Siikajoki	New substation for connecting new wind power
Refurbishment and expansion of Taivalkoski substation	A substation was refurbished and expanded in order to connect new wind power and existing hydro power
Expansion of Tuovila substation	Part of new 400 kV network on western coast that enables connection of new wind power, better transmission capacity for FI-SE cross-border lines and north-south connection
Expansion of Pirttikoski substation and a new 400/220 kV transformer	Old 110 kV line was replaced by 400+110 kV power line resulting in significant drop in losses
New Hikiä–Forssa 400 kV transmission line	Old 110 kV line was replaced by 400+110 kV power line resulting in significant drop in losses
New 400/110 kV transformer substation Isokangas	Network was enhanced in order to connect new wind power and existing hydro power
New 400/110 kV transformer at Kristinestad substation	A second 400/110 kV transformer was needed to connect more wind power
New Hikiä–Orimattila 400 kV transmission line	An old 110 kV power was replaced with 400+110 kV power line to increase capacity to Lahti region. Old coal fired CHP is going to be shut down and replaced with bio district heating plant. New power line results also in significantly lower electricity transmission losses
New Lempiälä–Vuoksi 400 kv transmission line	Old 110 kV line was replaced by 400 kV power line resulting in significant drop in electricity transmission losses

**A summary of the estimated impacts<sup>1</sup> to be achieved from the funded projects and related SGDs**

Project	Renewable capacity <sup>2</sup>				Total estimated impact	Transmission losses reduced 12/2025
	Cumulative until 12/2023	Cumulative until 12/2024	Cumulative until 12/2025	New renewable capacity estimated in next three years <sup>3</sup>		
<b>Applicable SGDs to all projects</b> 						
Reconductoring of Isohaara-Raasakka 110 kV transmission line	100 MW	100 MW	100 MW	0 MW	100 MW	approx. 60%
New 220 kV substation Kuolajärvi	50 MW	50 MW	50 MW	0 MW	50 MW	n/a
New 110 kV substation Siikajoki	350 MW	550 MW	550 MW	50 MW	600 MW	n/a
Refurbishment and expansion of Taivalkoski substation	200 MW	200 MW	200 MW	0 MW	200 MW	n/a
Expansion of Tuovila substation	300 MW	300 MW	300 MW	100 MW	400 MW	n/a
Expansion of Pirttikoski substation and a new 400/220 kV transformer	300 MW	300 MW	300 MW	0 MW	300 MW	n/a
New Hikiä-Forssa 400 kV transmission line	n/a	n/a	n/a	n/a	n/a	approx. 95%
New 400/110 kV transformer substation Isokangas	100 MW	100 MW	300 MW	0 MW	300 MW	n/a
New 400/110 kV transformer at Kristinestad substation <sup>4</sup>	400 MW	500 MW	500 MW	0 MW	500 MW	n/a
New Hikiä-Orimattila 400 kV transmission line	n/a	n/a	n/a	n/a	n/a	approx. 80%
New Lempiälä-Vuoksi 400 kV transmission line	n/a	n/a	n/a	n/a	n/a	approx. 80%
<b>Total by these investments</b>	<b>1,800 MW</b>	<b>2,100 MW</b>	<b>2,300 MW</b>	<b>150 MW</b>	<b>2,450 MW</b>	<b>n/a</b>
<b>Total estimated tCO<sub>2</sub> eqv avoided p.a.</b>	<b>137,000</b>	<b>169,000</b>	<b>144,000</b>	<b>10,000</b>	<b>154,000</b>	<b>n/a</b>

<sup>1</sup> Approximations, figures are rounded (nearest 50 MW or 1,000 tCO<sub>2</sub> eqv)  
<sup>2</sup> Directly connected or through enhanced transmission capacity by these investments  
<sup>3</sup> Estimated upon completion 2028 in addition to impacts estimated until 12/2025  
<sup>4</sup> Kristinestad substation grid topology changed in 2023, two wind parks changed connection to Arkkukallio and three new wind parks connected to Kristinestad

The estimated tCO<sub>2</sub> eqv avoided p.a. for 2025 (2024) in the table above has been calculated as follows: total realized annual electricity generation of approximately 5,5 (5,1) GWh from wind farms enabled by the green bond investments in 2025 multiplied by CO<sub>2</sub> baseline of 26 kg (33 kg) CO<sub>2</sub>/MWh, which is the 2025 average of CO<sub>2</sub> emission coefficient (baseline) for electricity consumption in Finland estimated by Fingrid <https://www.fingrid.fi/en/electricity-market-information/real-time-co2-emissions-estimate>

The decrease in the CO<sub>2</sub> baseline in 2025 reflects positive development towards Finland's climate goals. The decline in the CO<sub>2</sub> baseline multiple of electricity produced in Finland was mainly influenced by increases in wind and solar power.

The estimated tCO<sub>2</sub> estimated in next three years p.a. is calculated as follows: tCO<sub>2</sub> avoided in 2025 plus estimated new renewable electricity generation capacity enabled by the green bond investments by 2028 multiplied by an estimated annual generation in MWh per annum per installed MW multiplied by CO<sub>2</sub> baseline of 26 kg CO<sub>2</sub>/MWh. Estimated annual generation in MWh per annum per installed MW of around 3,060 MWh p.a. is based on a weighted average of annual production estimates publicly available of recently commissioned new wind farms in Finland per MW. The CO<sub>2</sub> baseline applied is the same used for Fingrid's sustainability reporting.



# Independent Practitioner's Assurance Report

## To the management of Fingrid Oyj

### Scope of Assurance

We have been engaged by the management of Fingrid Oyj (business ID 1072894-3) (hereafter "Fingrid") to provide limited assurance on selected green finance information specified below.

### Information Subject to Assurance

The green finance information presented in Fingrid's "Green Bond Investor Letter and Impact Report" dated March 2026 for the reporting period 1.1.–31.12.2025 subject to the limited assurance (hereafter "Green Finance Information") consists of the following information:

- "Total estimated tCO<sub>2</sub> eqv avoided p.a." in the column "Cumulative until 12/2025" on page 8.

### Conclusion

Based on the procedures performed and the evidence obtained, nothing has come to our attention that causes us to believe that the Green Finance Information for the reporting period 1.1.–31.12.2025 subject to the limited

assurance engagement is not prepared, in all material respects, in accordance with the Reporting Criteria defined later in the report.

### Basis for Conclusion

We performed the assurance of the Green Finance Information as a limited assurance engagement in compliance with the International Standard on Assurance Engagements (ISAE) 3000 (Revised) Assurance Engagements Other than Audits or Reviews of Historical Financial Information.

Our responsibilities under this standard are further described in the Responsibilities of the Independent Practitioner section of our report.

We believe that the evidence we have obtained is sufficient and appropriate to provide a basis for our conclusion.

### Independent Practitioner's Independence and Quality Management

We are independent of the company in accordance with the ethical requirements that are applicable in Finland and

are relevant to our engagement, and we have fulfilled our other ethical responsibilities in accordance with these requirements.

KPMG Oy Ab applies International Standard on Quality Management ISQM 1, which requires the authorized audit firm to design, implement and operate a system of quality management including policies or procedures regarding compliance with ethical requirements, professional standards and applicable legal and regulatory requirements.

### Management's Responsibilities

The management of Fingrid Oyj is responsible for the preparation and presentation of the Green Finance Information in accordance with the reporting criteria i.e. Fingrid's Green Bonds Framework of October 2017 published on Fingrid's webpage and Fingrid's own internal reporting principles described on page 9 of the Report ("Reporting Criteria" in this assurance report). This responsibility also includes such internal control as the management determine is necessary to enable the preparation of Green Finance Information that is free from material misstatement, whether due to fraud or error.

### **Inherent Limitations in the Preparation of Sustainability Information**

It is characteristic to reporting on Green Finance Information that reporting of this kind of information includes estimates and assumptions as well as measurement and estimation uncertainty. The determination of greenhouse gases is subject to inherent uncertainty due to the incomplete scientific data used to determine the emission factors.

### **Responsibilities of the Independent Practitioner**

Our responsibility is to perform an assurance engagement to obtain limited assurance about whether the Green Finance Information subject to the limited assurance is free from material misstatement, whether due to fraud or error, and to issue a limited assurance report that includes our opinion.

Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the decisions of users taken on the basis of the Green Finance Information.

Compliance with the International Standard on Assurance Engagements (ISAE) 3000 (Revised) requires that we exercise professional judgment and maintain professional scepticism throughout the engagement. We also:

- Identify and assess the risks of material misstatement of the Green Finance Information, whether due to fraud or error, and obtain an understanding of internal control relevant to the engagement in order to design assurance procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the company's internal control.
- Design and perform assurance procedures responsive to those risks to obtain evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.

### **Description of the Procedures That Have Been Performed**

The procedures performed in a limited assurance engagement vary in nature and timing from, and are less in extent than for, a reasonable assurance engagement. The nature, timing and extent of assurance procedures selected depend on professional judgment, including the assessment of risks of material misstatement, whether due to fraud or error. The procedures performed in a limited assurance engagement primarily consist of making inquiries and applying analytical procedures.

Consequently, the level of assurance obtained in a limited assurance engagement is substantially lower than the assurance that would have been obtained had a reasonable assurance engagement been performed.

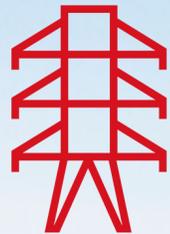
Our procedures included, among others, the following:

- We interviewed the company's management and persons responsible for collecting and preparing the Green Finance Information.
- Through interviews we gained understanding of the key processes and practical procedures related to collecting and consolidating the Green Finance Information.
- We assessed the accuracy of the Green Finance Information through an inspection of the background documentation and documents prepared by the company on a sample basis and assessed whether they support the presented Green Finance Information.
- We assessed the application of the reporting principles of the Reporting Criteria in disclosing the Green Finance Information.

Helsinki, 3 March 2026

KPMG OY AB  
Heidi Hyry, Authorised Public Accountant

# Projects financed under the EUR 100 million green bond



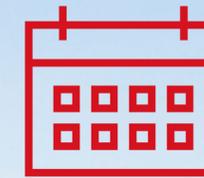
REDUCING LOSSES



CONNECTING RENEWABLE POWER



CROSS-BORDER TRANSMISSION



ACTUALIZED



ALLOCATED COSTS



# Reconductoring of Isohaara-Raasakka 110 kV power line

## Connecting renewable power and reducing losses

- Single conductors were changed to thicker double conductors.
- Transmission losses reduced >60%.
- Higher transmission capacity made it possible to connect extra 100 MW new wind power with minimum connection costs.
- No new right of way was needed so the negative environmental impact was negligible.
- Project also included new lightning conductors which resulted to much higher reliability: Less failures caused by lightning or snow adhesion to lightning conductors.



TOTAL ESTIMATED IMPACT

**+100 MW**



TRANSMISSION LOSSES

**-60%**



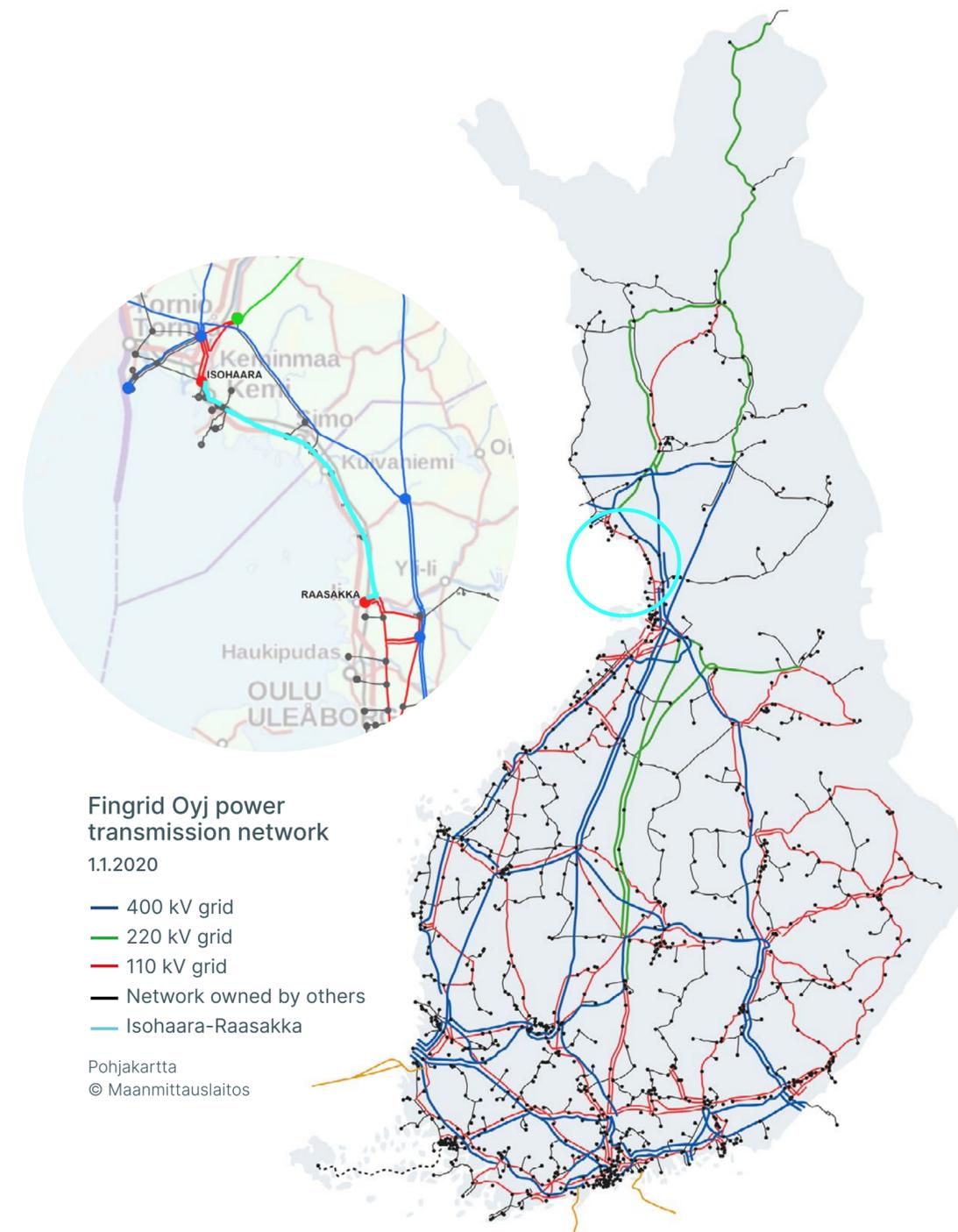
ACTUALIZED

**2014-2015**



ALLOCATED COSTS

**€ 1.5M**



# New 220 kV substation at Kuolajärvi

## Connecting renewable power

- Lapland is very sparsely populated (1.9 people/km<sup>2</sup>) and distance between existing grid connection points can be more than 100 km.
- Kuolajärvi substation was built in order to connect new wind power to Fingrid's 220 kV transmission line.
- Kuolavaara–Keulakkopää wind park consists of 17 turbines totaling 51 MW.



TOTAL ESTIMATED IMPACT

**+50 MW**



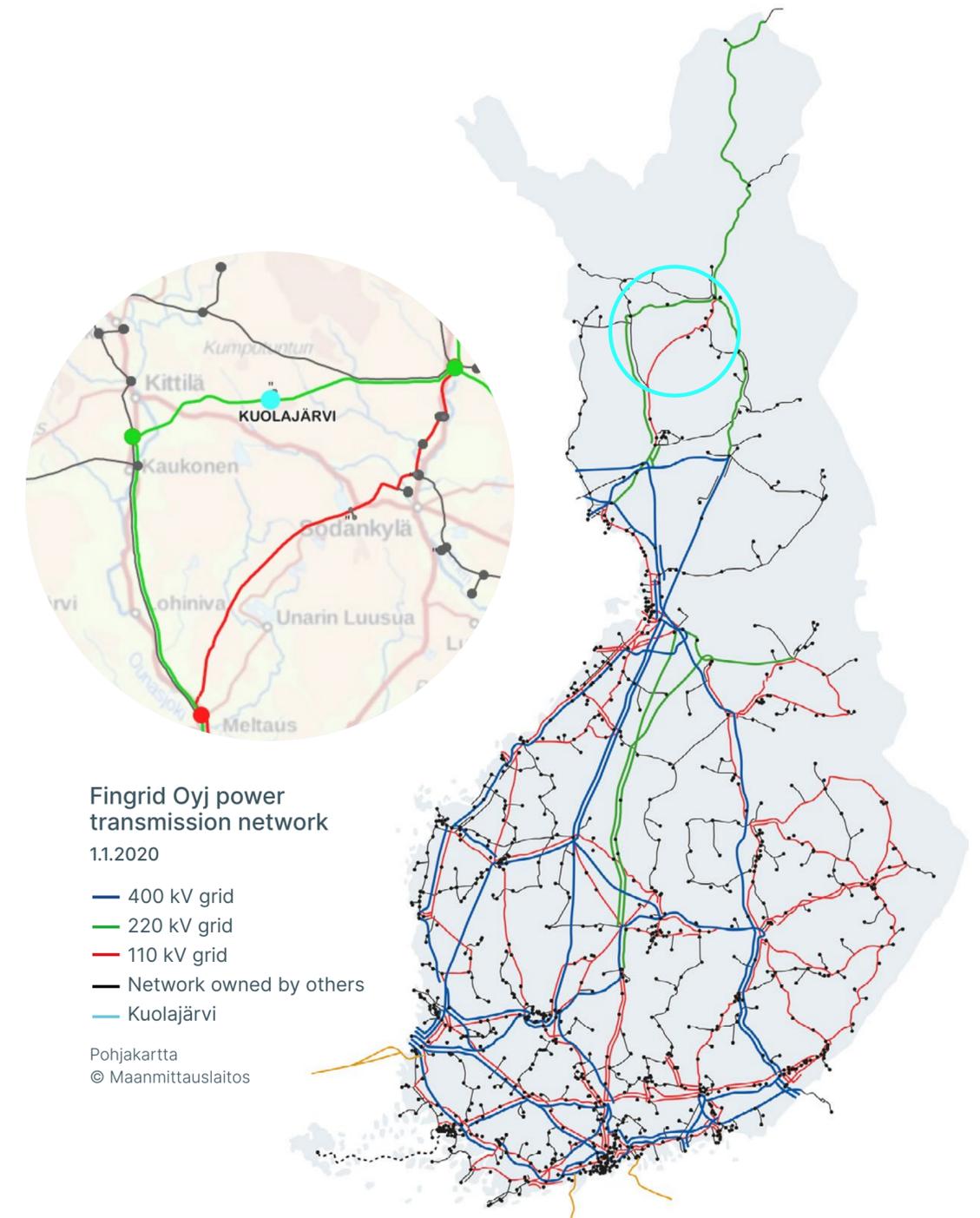
ACTUALIZED

**2014-2015**



ALLOCATED COSTS

**€ 5.0M**



## New 110 kV substation at Siikajoki

### Connecting renewable power

- Ostrobothnian coast is excellent for wind power.
- A new substation was built in order to offer a connection point for wind power.
- 550 MW of wind power has already been connected to the substation and 50 MW are expected to be connected in next few years. New connections to Siikajoki substation require also other main grid reinforcement investments.



TOTAL ESTIMATED IMPACT

**+600 MW**



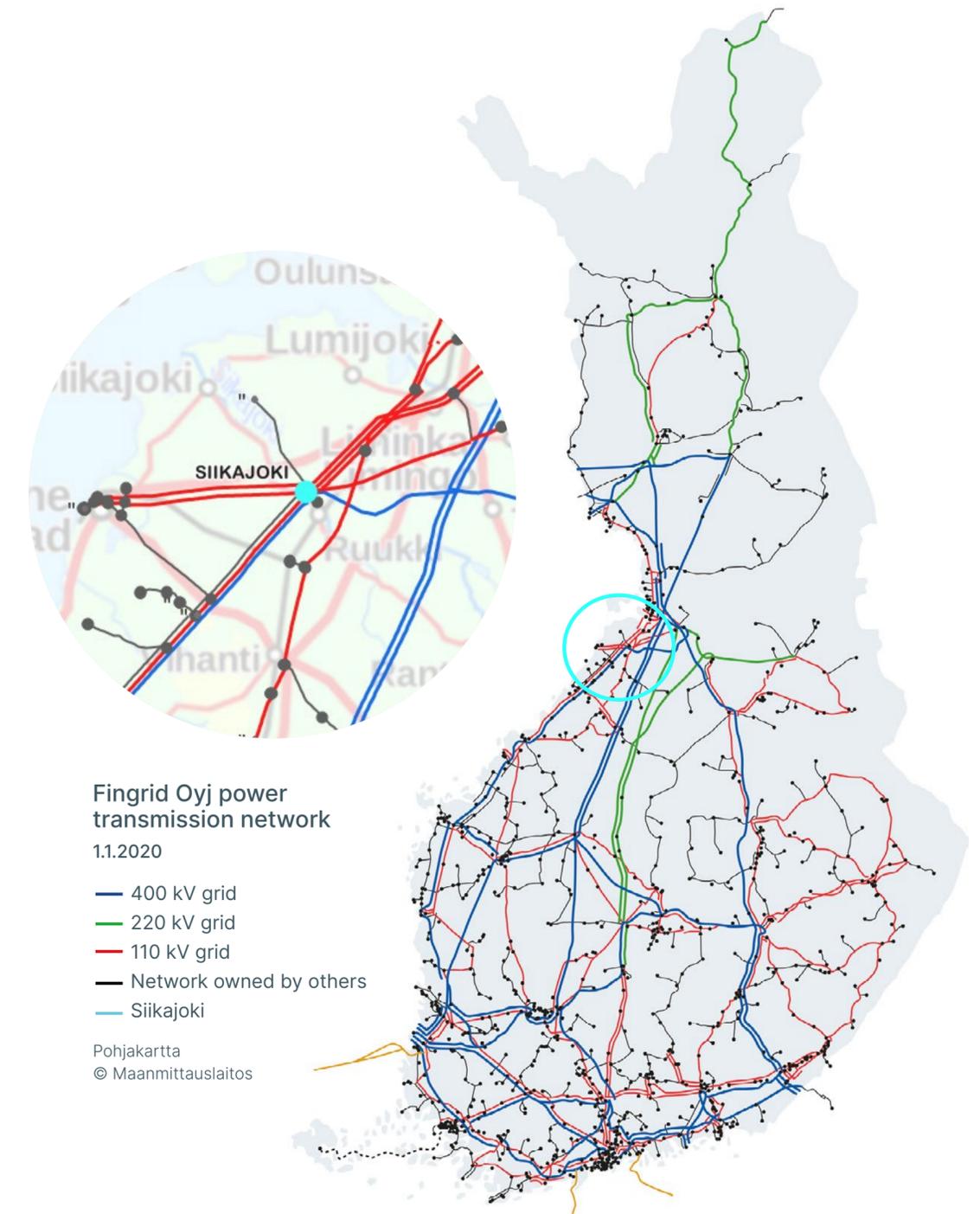
ACTUALIZED

**2015-2016**



ALLOCATED COSTS

**€ 4.4M**



# Refurbishment and expansion of Taivalkoski substation Connecting renewable power

## Connecting renewable power

- More than 130 MW of hydro power is connected to Taivalkoski Substation.
- An old substation was renewed for better reliability and higher transmission capacity.
- Substation was expanded and 200 MW new wind power was connected to the substation and more is expected in the future. New wind power connections require also other main grid reinforcement investments.



TOTAL ESTIMATED IMPACT

**+200 MW**



ACTUALIZED

**2015-2016**



ALLOCATED COSTS

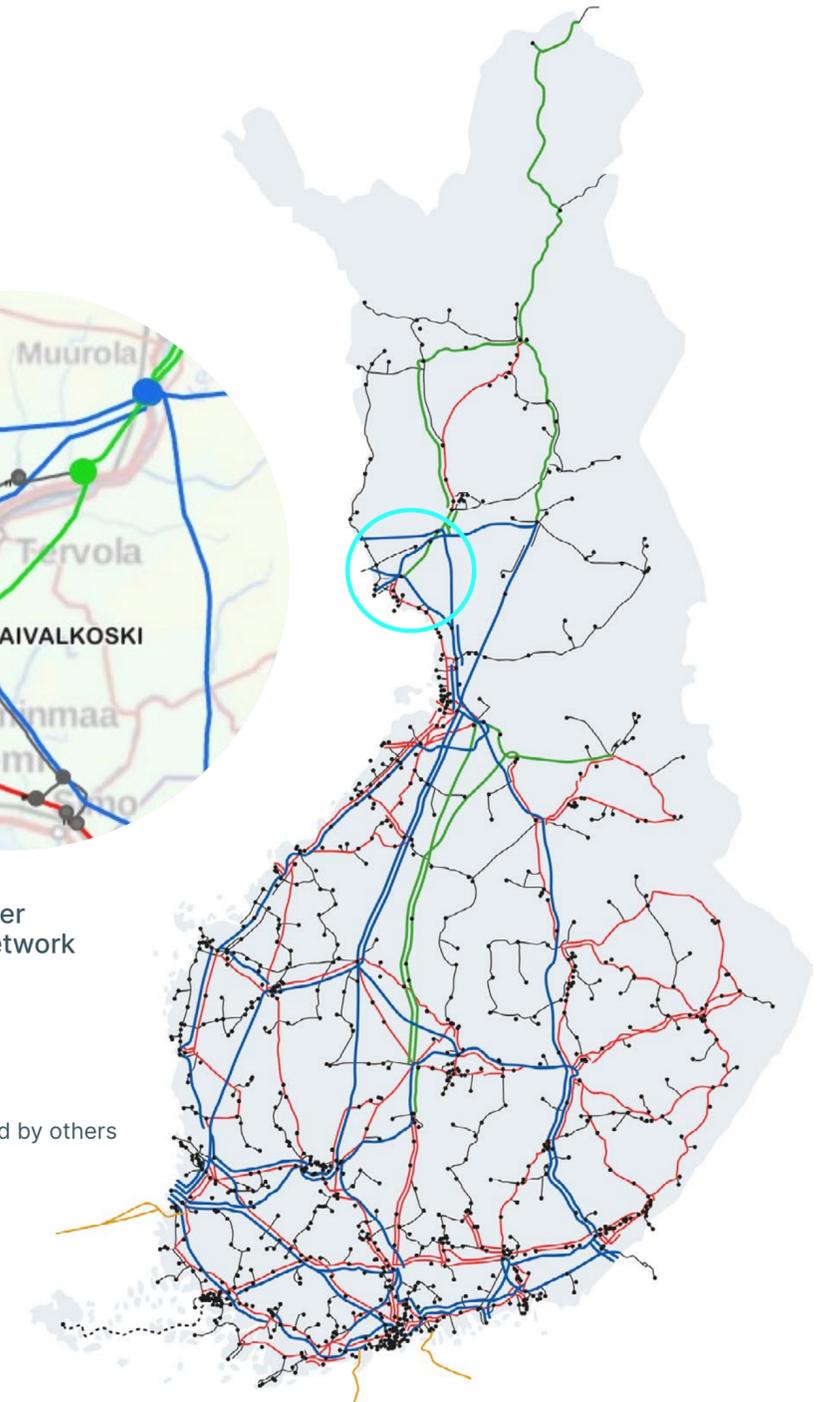
**€ 5.0M**



Fingrid Oyj power transmission network  
1.1.2020

- 400 kV grid
- 220 kV grid
- 110 kV grid
- Network owned by others
- Taivalkoski

Pohjakartta  
© Maanmittauslaitos



# Expansion of Tuovila substation

## Connecting renewable power

- New 400 kV transmission connection was built on the western coast. Tuovila substation ties the power lines together and offers a strong connection point for new wind power.
- Geographic distribution of power generation requires new transmission capacity from Northern to Southern Finland:
  - Renewables are replacing fossil fuel power plants in Finland.
  - Several power plants have been closed down in Southern Finland.
  - More and more power is coming from wind parks in Northern Finland and from Sweden.
- Ostrobothnian coast is excellent for wind power but the grid was too weak for new power generation:
  - New 400 kV power line offers enough capacity and new connection point for wind power.



TOTAL ESTIMATED IMPACT

**+400 MW**



ACTUALIZED

**2015-2016**

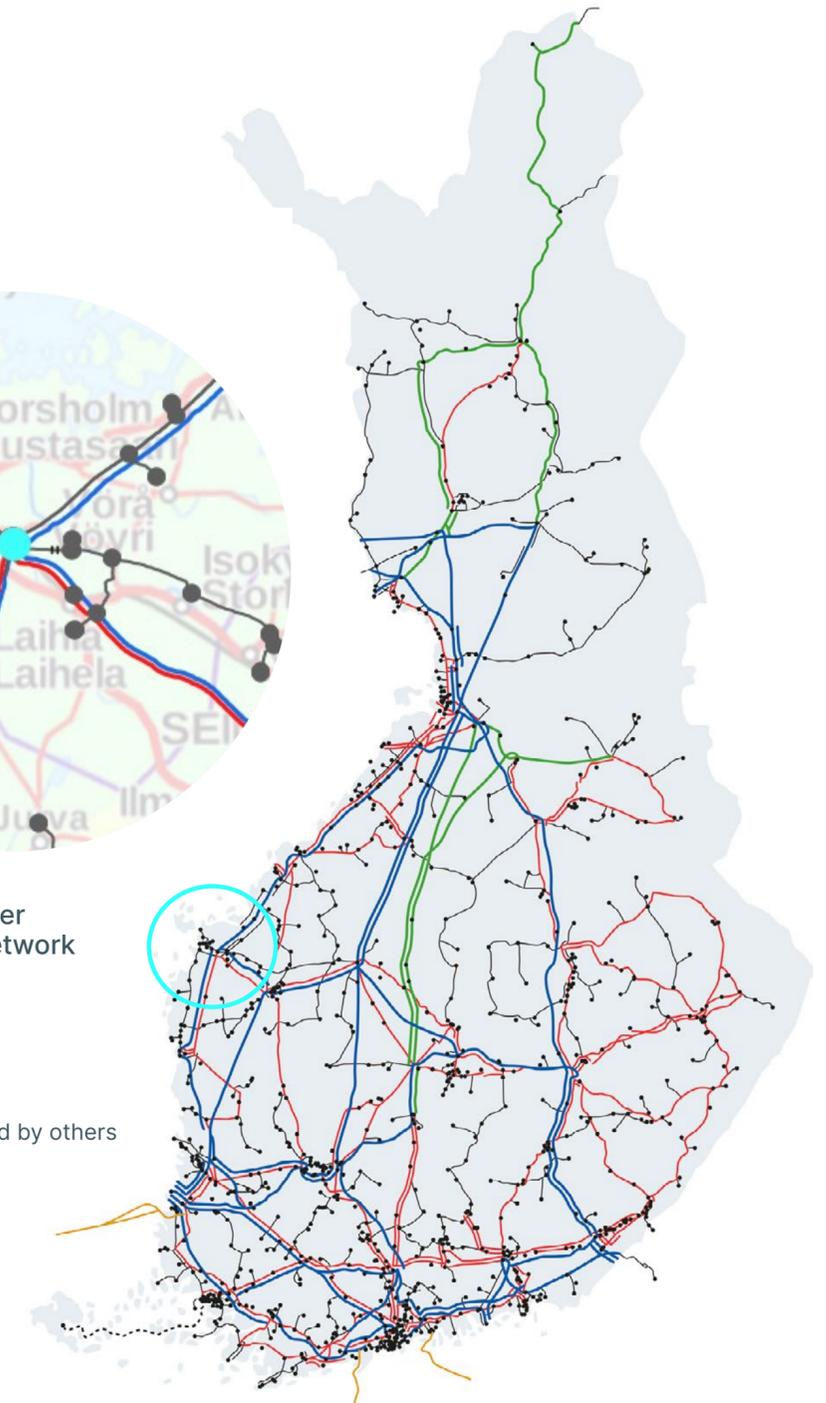


ALLOCATED COSTS

**€ 4.9M**



TRANSMISSION CAPACITY



## Expansion of Pirttikoski substation and a new 400/220 kV transformer

### Connecting renewable power

- One third of Finnish hydro power is situated in Lapland. On top of 1000 MW of hydro there is also more than 300 MW of wind power and there are numerous wind power projects being built and planned.
- Power grid in Lapland is connected to rest of Finnish power system in Pirttikoski and Petäjäs-koski 400/220 kV transformer substations.
- Transmission capacity and reliability in Pirttikoski were insufficient:
  - A second transformer was added and 400 kV substation was expanded and modified to more reliable.
- New transformer capacity makes it possible to connect new wind power and eliminates the need to limit power in outage situations.



TOTAL ESTIMATED IMPACT

**+300 MW**



ACTUALIZED

**2014-2016**



ALLOCATED COSTS

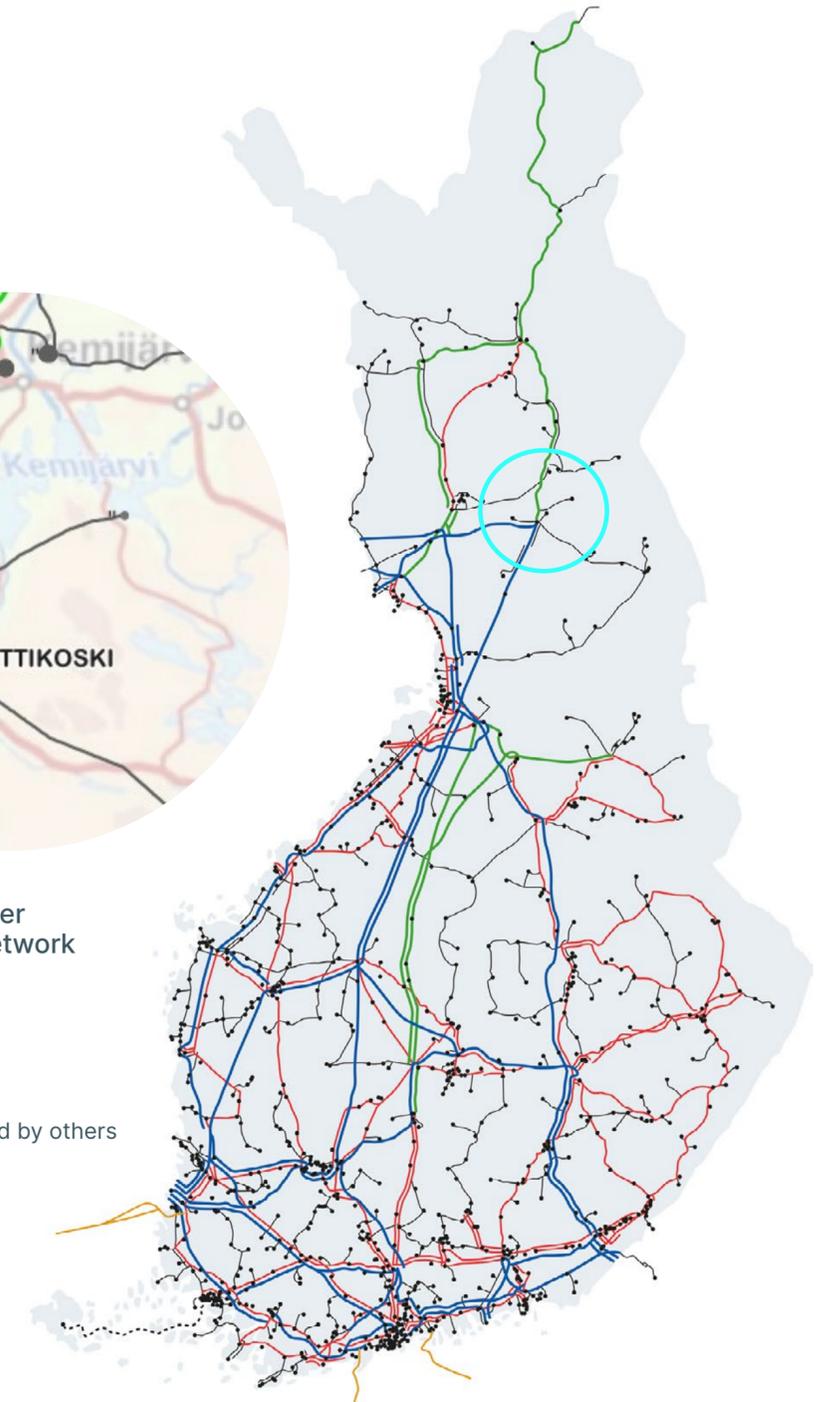
**€ 8.5M**



Fingrid Oyj power transmission network  
1.1.2020

- 400 kV grid
- 220 kV grid
- 110 kV grid
- Network owned by others
- Pirttikoski

Pohjakartta  
© Maanmittauslaitos



# New Hikiä-Forssa 400 kV transmission line

## Reducing losses

- Oldest 110 kV power line in Finland is being replaced with a new one.
- New power line was built on existing right of way. In Riihimäki city area a new route was used in order to free up land for city development.
- New power line has 95% lower transmission losses and more than 700% higher transmission capacity.
- New power line carries more and thicker conductors and losses sink when transmission voltage is upgraded to 400 kV.



TRANSMISSION LOSSES

**-95%**



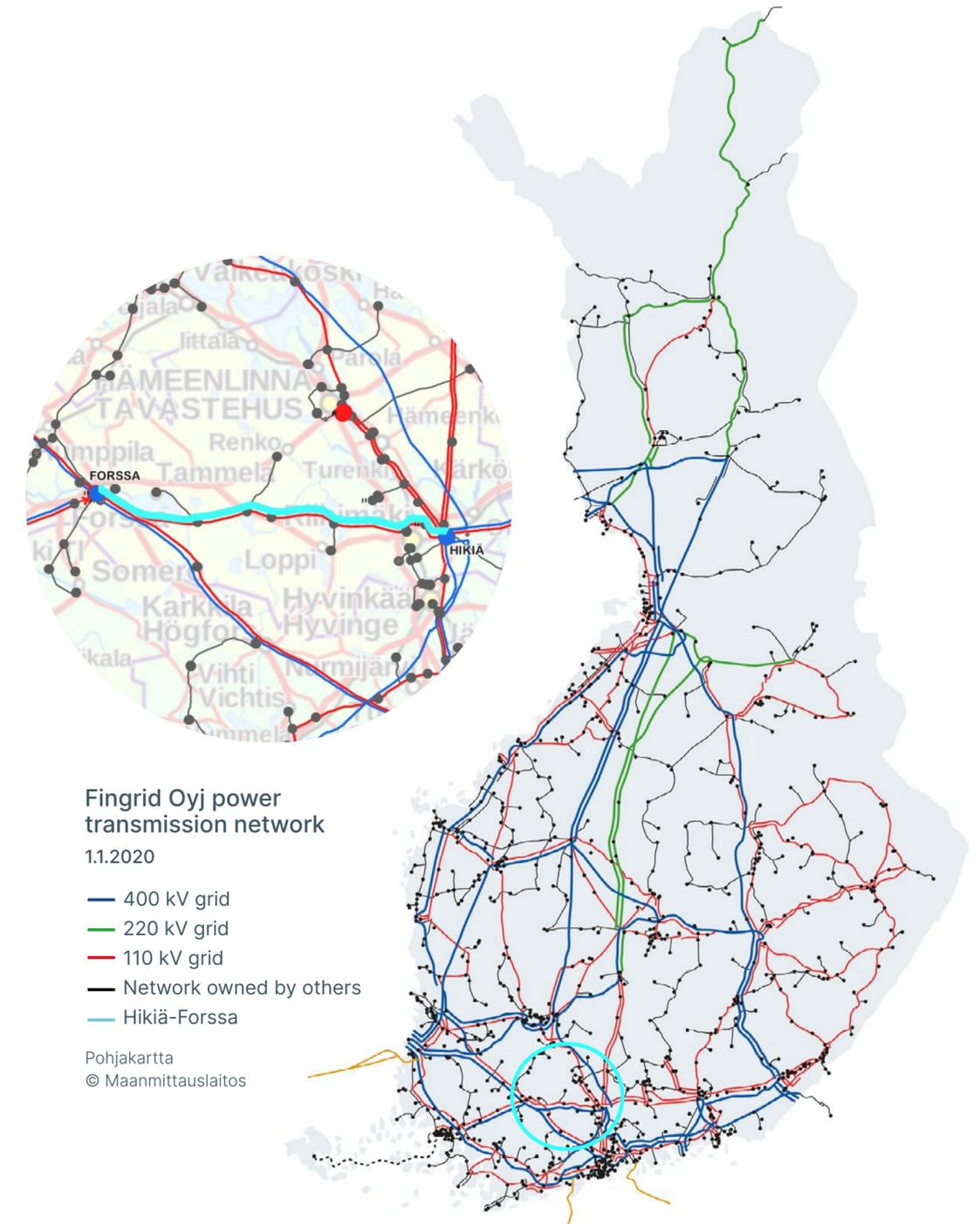
ACTUALIZED

**2013-2016**



ALLOCATED COSTS

**€ 32.7M**



# New 400/100 kV transformer substation Isokangas

## Connecting renewable power

- There are several hydro power plants in Iijoki river. Total power is 200 MW.
- New wind power is being built and planned in Iijoki region and SeaLapland coast.
- Transmission capacity had run out after several capacity increases in existing hydro power plant.
- A new 400/110 kV transformer station was built in order to increase reliability and transmission capacity for existing hydro power and make it possible to connect new wind power to the network.
- New transformer station also reduces losses by several megawatts.



TOTAL ESTIMATED IMPACT

**+300 MW**



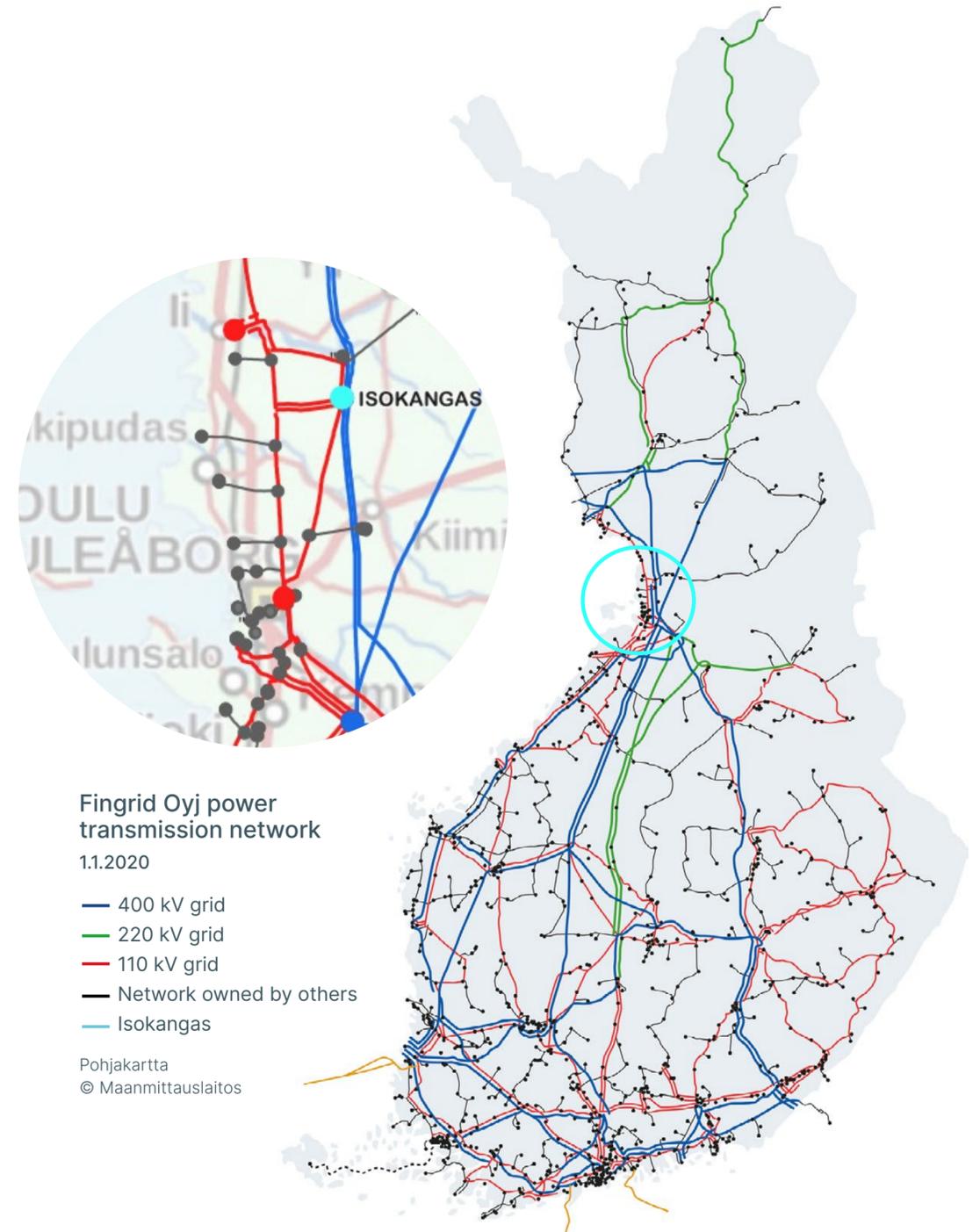
ACTUALIZED

**2015-2016**



ALLOCATED COSTS

**€ 16.9M**



# New 400/110 kV transformer at Kristinestad substation

## Connecting renewable power

- Kristinestad substation was built in 2014 in the center of one of the best wind power areas in Finland:
  - Kristinestad substation replaced an old substation that was situated 6 km from the new substation next to oil and coal fired condensing power plants. These power plants have now been demolished.
- A second 400/110 kV transformer was added to Kristinestad in 2017.
- Connection capacity for wind power increased 300 MW totaling 500–600 MW:
  - The transformer also made it possible to change the use of surrounding 110 kV network. New wind power can now be connected to grid without the need of building new power lines.



TOTAL ESTIMATED IMPACT

**+500 MW**



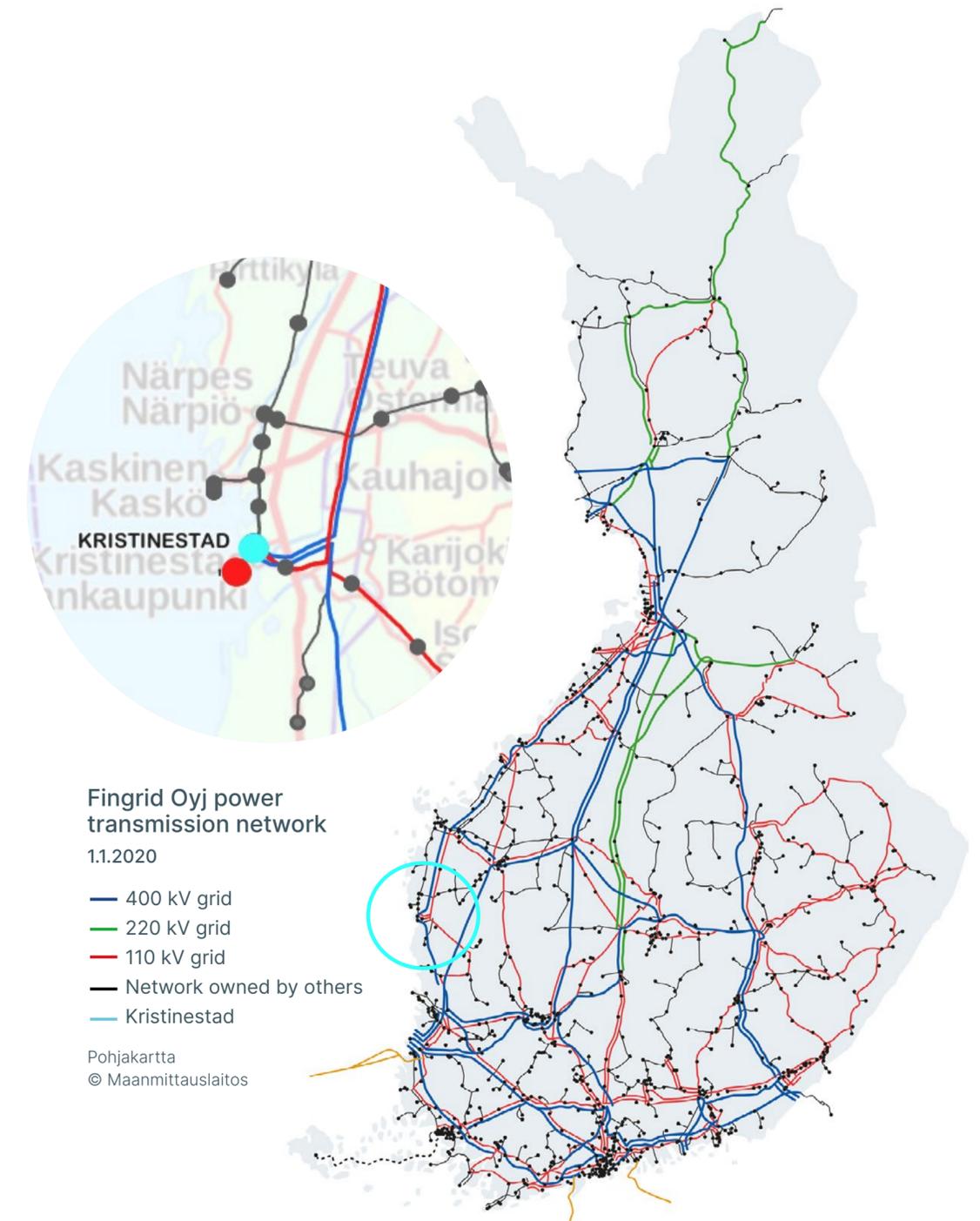
ACTUALIZED

**2016-2017**



ALLOCATED COSTS

**€ 8.0M**



# New Hikiä-Orimattila 400 kV transmission line

## Reducing losses

- Oldest 110 kV power line in Finland was replaced with a new one.
- New power line has 80% lower transmission losses and almost 500% higher transmission capacity:
  - Power line structure makes it possible to upgrade voltage from 110 to 400 kV  
→ Even higher capacity and lower losses.
- The new transmission line will provide (replacement) transmission capacity to a region where a coal fired combined heat and power plant is being closed and replaced with bio district heating plant, which has no electricity production.



TRANSMISSION LOSSES

**-80%**



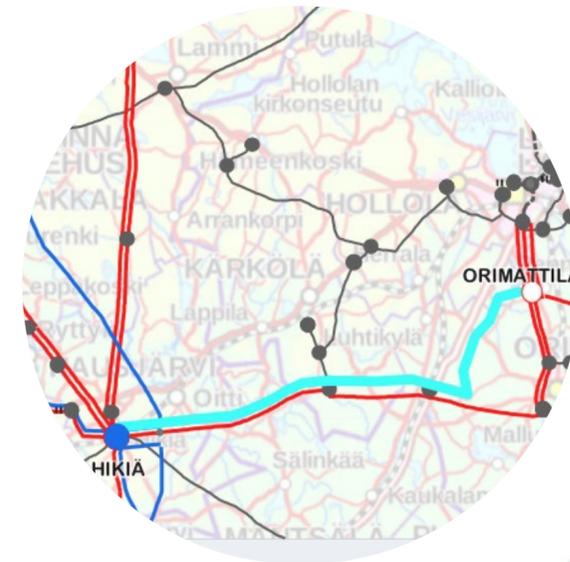
ACTUALIZED

**2017-2019**



ALLOCATED COSTS

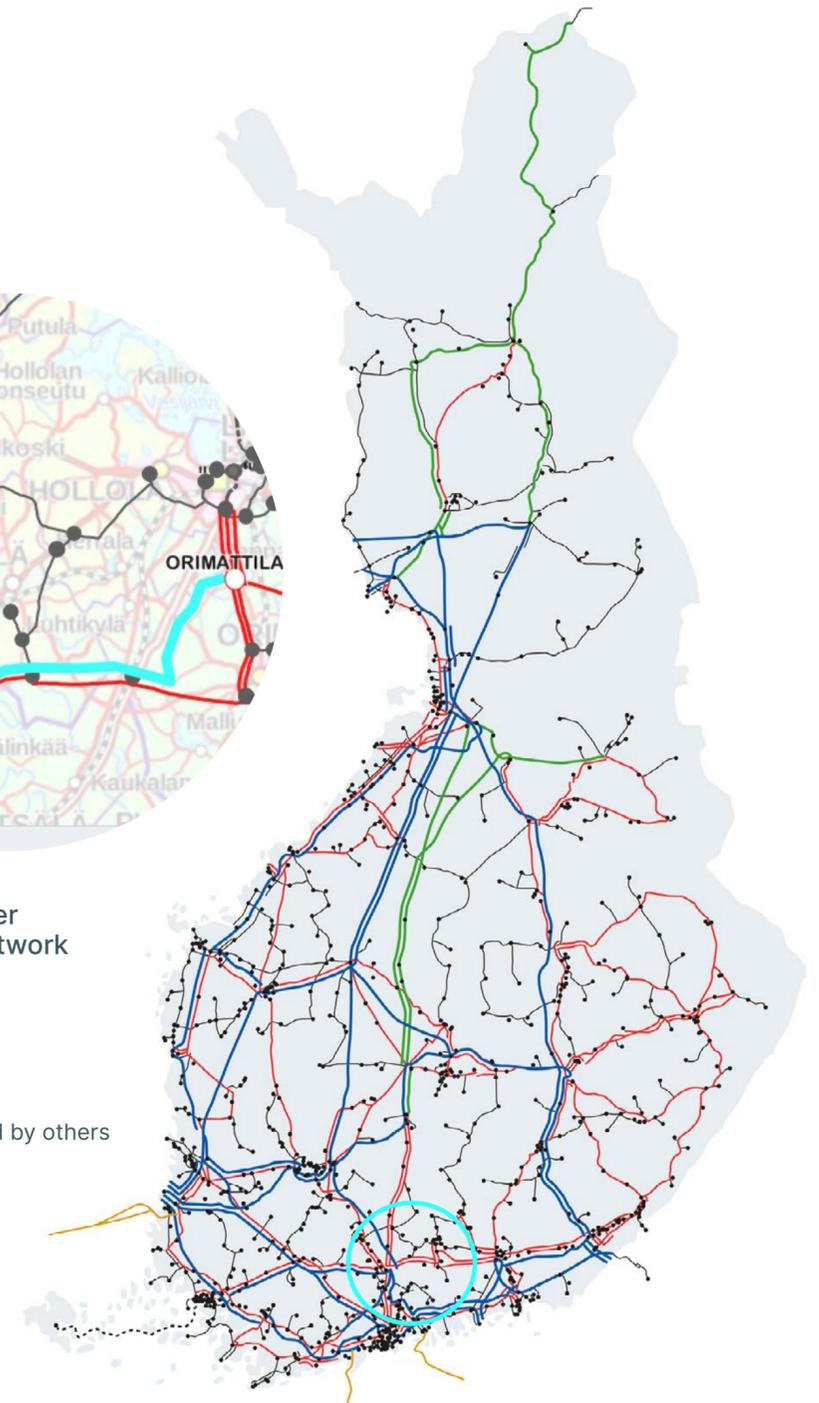
**€ 11.2M**



Fingrid Oyj power transmission network  
1.1.2020

- 400 kV grid
- 220 kV grid
- 110 kV grid
- Network owned by others
- Hikiä-Orimattila

Pohjakartta  
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# New Lempiälä–Vuoksi 400 kV transmission line

## Reducing losses

- Old 110 kV wooden power line was replaced by a new structure on existing right of way.
- New power line is built with 400 kV towers and conductors but is used in 110 kV voltage level.
- New power line has **80% lower transmission losses** and more than **400% higher transmission capacity**.
- New power line can be taken into 400 kV use later if more transmission capacity is needed. This upgrade would lower the losses yet another 90% (total drop almost 99%).



TRANSMISSION LOSSES

**-80%**



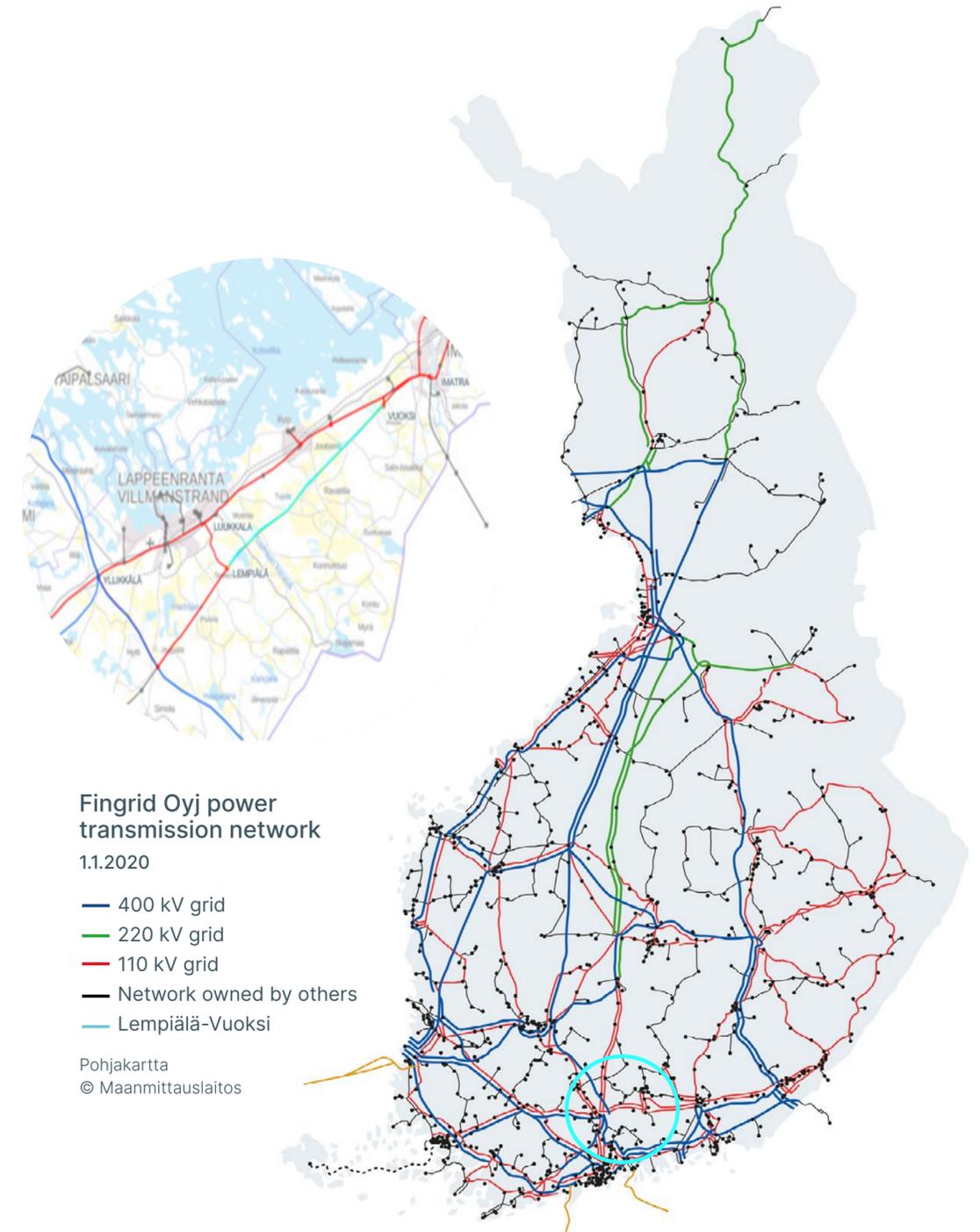
ACTUALIZED

**2018-2019**



ALLOCATED COSTS

**€ 2.0M**



# Fingrid delivers. Responsibly.

For more detailed information on Fingrid and the contact persons for various functions, see the company's website at [www.fingrid.fi](http://www.fingrid.fi)

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