

Stakeholder consultation on main grid service fee reform

We consulted on our planned restructuring of main grid service fees in winter 2025–2026. In the previous consultation, increased cost-relativeness and transparency of fees, as well as incentives for more efficient use of the grid, received broad support, but the proposed changes also raised concerns. Now we are consulting with more detailed questions in connection with the publication of the impact assessment. If we decide to proceed with the reform, the Energy Authority will consult on the final changes as part of the main grid service terms confirmation process.

We would like substantiated answers to the questions below that are relevant to you. In addition, you can provide free-form feedback. Feedback is treated confidentially. Feedback is requested by email to [palautteet\(at\)fingrid.fi](mailto:palautteet(at)fingrid.fi) by 14 August 2026. Feedback can also be provided in English. For more information, please contact Laura Ihamäki, [laura.ihamaki\(at\)fingrid.fi](mailto:laura.ihamaki(at)fingrid.fi).

The introduction of pricing based on the consumption capacity aims to achieve a more efficient use of the grid by reducing investment needs, which is directly reflected in the fees charged to customers.

1. How would the introduction of a consumption capacity fee such as the one proposed steer the use of the grid or your planned investments in your case?
2. How would the introduction of the consumption capacity fee affect your provision of flexibility to the markets, including the reserve markets?
3. How should the longer-term power used as the payment basis be determined? For example, the hourly peak for the previous calendar year, the hourly peak for the previous 12 months, or the contracted power.

Voltage-specific and location-based pricing were included in the impact assessment as alternative analysis.

4. Would it be justified to implement the voltage-specific pricing linked to the capacity fees examined, even if in the short term it meant that the fees for existing customers at lower voltage levels would increase?
5. Should voltage-specific pricing be implemented somehow else, and if so, how?
6. Would it be justified to implement the location-based loss fees examined, and why is it so / not?
7. What would be the most efficient way to implement location-based pricing?

The target date for implementing the new tariff structure is the beginning of 2029, coinciding with the entry into force of the Energy Authority's regulation on harmonising the pricing structure of distribution networks.

8. Is there a need for transitional periods? How long should the transition periods be?
9. What kind of practical changes would the new fee structure cause for you (e.g. IT system changes)?