

MAIN GRID SERVICE PRICING **2026**

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1 FEES AND HOW THEY ARE DETERMINED

The responsibilities, rights and obligations of the Contractual Parties are agreed upon in the Main Grid Contract and the Terms and Conditions of the Main Grid Service.

Each year, Fingrid will announce the following year's main grid service fees and fee components by the end of October. The fees will be shown without VAT.

Fingrid has the right to change the aforementioned fees for justified reasons by announcing the change at least three (3) months before the change takes effect.

1.1 Charges relating to active power

Fingrid will invoice the Customer on a monthly basis for the fees specified below per main grid connection point. All energy-based fee components are calculated by the hour, by summing 15-minute interval meter data. Input and output energies are netted within each hour, so that a main grid connection point will only input into the main grid or output from the main grid for the duration of one hour.

1.1.1 Consumption fee

The Customer shall pay a consumption fee based on the amount of electrical energy that is either directly or indirectly consumed by the Customer through main grid connection points. No consumption fee will be charged for the energy used to charge energy storages or for a power generating facility's house load.

The consumption on which the consumption fee is based shall be determined on the basis of the electricity flowing through the Customer's connection point; the net production of power generating facilities and hybrid power generating facilities in accordance with Appendix 3 to the Agreement; the energy used to charge or discharge grid energy storages; and (if applicable) the import and export of electricity beyond the Customer's connection point.

The calculation of the consumption fee will take into account the net production of power generating facilities of at least 1 MW. The net production of smaller generating units will only be taken into account if they are part of a power generating facility or hybrid power generating facility of at least 1 MW.

The unit prices for the consumption fee are 10,47 €/MWh on winter weekdays and 2,97 €/MWh for the rest of the year. A "winter weekday" refers to Monday–Friday between the hours of 7:00 am and 9:00 pm from 1 December–28 February.

1.1.2 Main grid output fee

The Customer shall pay an output fee on the basis of the amount of electrical energy flowing through the main grid connection points.

The unit price of the output fee is 1,07 €/MWh.

1.1.3 Main grid input fee

The Customer shall pay an input fee on the basis of the amount of electrical energy flowing through the main grid connection points.

The unit price of the input fee is 0,71 €/MWh.

1.1.4 Generation capacity fee for power generating facilities

The Customer shall pay a generation capacity fee for all power generating facilities that are directly or indirectly connected to its electricity network and have a net electrical power of at least 1 MW as per Commission Regulation (EU) 543/2013.

The power generating facilities specified in Appendix 3 to the Agreement will be charged a generation capacity fee on the basis of the net electrical power declared by the Customer in accordance with Appendix 1.

The generation capacity fee for power generating facilities is 189,5 €/MW per month (that is, 2274 €/MW per year).

Pump storage power generating facilities are not charged generation capacity fee for power generating facilities or the energy fee for power generating facilities with short operational periods, they are handled in main grid invoicing as other energy storages.

1.1.5 Power generating facilities with short operating times

In December of each year, the Contractual Parties shall separately agree on the power generating facilities with short operating times that will be subject to an energy-based fee instead of a power-based tariff for the following year. The Customer shall pay a separate energy-based fee for the production of any previously agreed power generating facilities with short operating times on the basis of their net production.

The energy fee for power generating facilities with short operational periods is 3,80 €/MWh.

Neither the power-based tariff for power generating facilities nor the energy fee for power generating facilities with short operational periods shall be charged for reserve power generators that are used in parallel with the power system for a maximum of five minutes per calendar month when the electricity system is in normal state.

In accordance with Section 30 of the Electricity Market Act, network operators' mobile reserve power generators shall be exempt from both the generation capacity fee for power generating facilities and the energy fee for power generating facilities with short operating times, even if they are used in parallel with the power system. This exemption also applies to reserve power generators located at demand facilities that run alongside the electricity system for a maximum of 500 hours per calendar year and whose use always results in a reduction of input power at a licensed grid connection point without changing the feed direction at the connection point.

1.1.6 Capacity fee for energy storages

The Customer shall pay a capacity fee for all energy storages that are directly or indirectly connected to its electricity network and whose production mode or demand mode has a rated capacity of at least 1 MW.

The energy storages specified in Appendix 3 to the Agreement will be charged a capacity fee on the basis of the rated capacity declared by the Customer in accordance with Appendix 1. The capacity fee for energy storages shall be charged separately for a energy storage's rated capacity in production mode and in demand mode.

The capacity fee for energy storages is 94,75 €/MW, per month (or 1137 €/MW per year).

The capacity fee shall not be levied from energy storages that are intended to ensure uninterrupted electricity supply during disturbances in the electricity network, and which are used in parallel with the power system for a maximum of five minutes when transitioning from UPS supply to network supply.

Energy storages that are owned by network operators are exempt from the capacity fee even if they are used in parallel with the power system. The capacity fee is also not charged from those parallel-operated energy storages that are providing flexibility to network operators if the network operator has made long-term agreement for at least one year to have prior right to reserve capacity from the energy storage to take care of secure and efficient operation of his network.

A similar exemption applies to parallel-operated energy storages that are used only to support the operation of a power generating facility or demand facility in order to meet the grid code specifications.

1.1.7 Capacity fee for hybrid power generating facilities

The Customer shall pay a capacity fee for all hybrid power generating facilities that are directly or indirectly connected to its electricity network and whose production mode or demand mode has a rated capacity of at least 1 MW.

Capacity fee shall be levied from the hybrid power generating facilities listed in Appendix 3 to the Agreement and the rated capacities reported by the Customer in accordance with Appendix 1 to the Agreement. A hybrid power generating facility that consists of both a power generating components and a grid energy storage component, will always be subject to the generation capacity fee for power generating facilities, and the energy-based fee for short operational periods will not be applicable.

The capacity fee for hybrid power generating facilities shall be charged separately for the rated capacity in demand mode and in production mode. A power-based tariff for energy storages will be charged for the rated capacity in demand mode. A power-based tariff for power generating facilities will primarily be charged for the rated capacity in production mode. If the rated capacity of a hybrid power generating facility exceeds the combined net electrical powers of the components, a power-based tariff for energy storages will be charged for the excess.

1.2 Fees for reactive power

Fingrid monitors the Customer's average hourly input and output of reactive power per connection point. In the event that a connection point's use of reactive power is exceeded (as per the application guideline for the Supply of reactive power and maintenance of reactive power reserves), Fingrid shall invoice the Customer on a monthly basis for the average hourly reactive power input and output and the reactive energy.

From the beginning of 2026, Fingrid will charge for the transfer of reactive power in excess of the reactive power limits at the connection point in question at a rate of 1000 €/Mvar per month for the maximum average hourly power for each month and 5,00 €/Mvarh for reactive energy. If Fingrid requests reactive power to support the main grid, Fingrid will compensate the Customer or the Customer's customer for any requested reactive power in excess of the reactive power limits at the connection point in question at a rate of 1000 €/Mvar per month for the maximum average hourly power for each month and 5,00 €/Mvarh for reactive energy. Fingrid will notify the Customer of any reactive power support requests that have been made to the Customer's customers, and will take this surplus into account as reductions in the Customer's reactive power invoices.