



Peak prices on Thursday 17.12.2009

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Nord Pool Spot AS



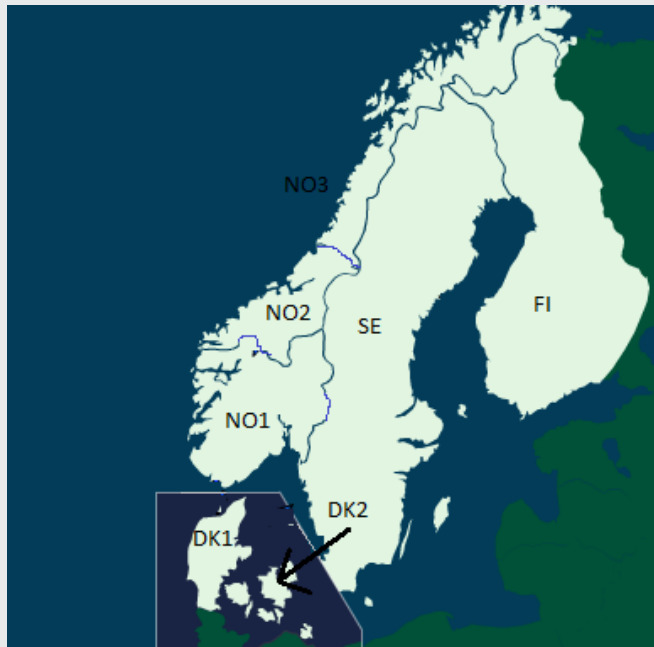


Circumstances during 17.12.2009 for peak hours

- Cold winter weather
- Normal production and consumption in high price areas

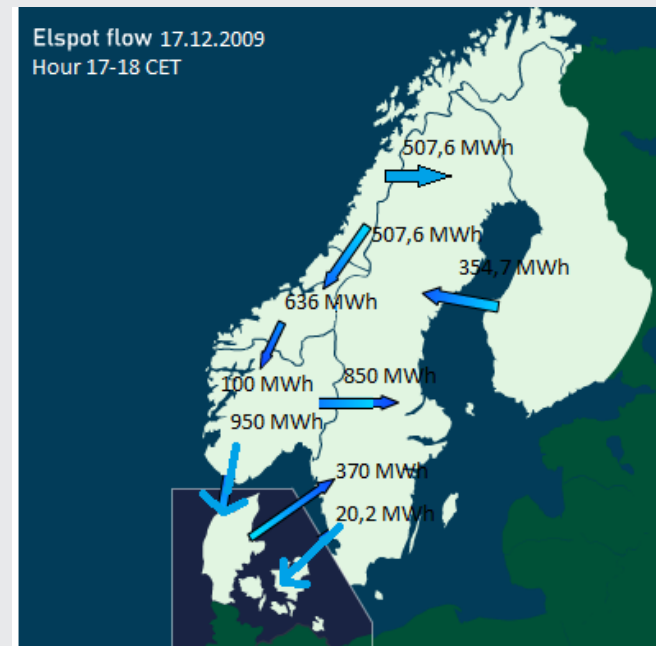
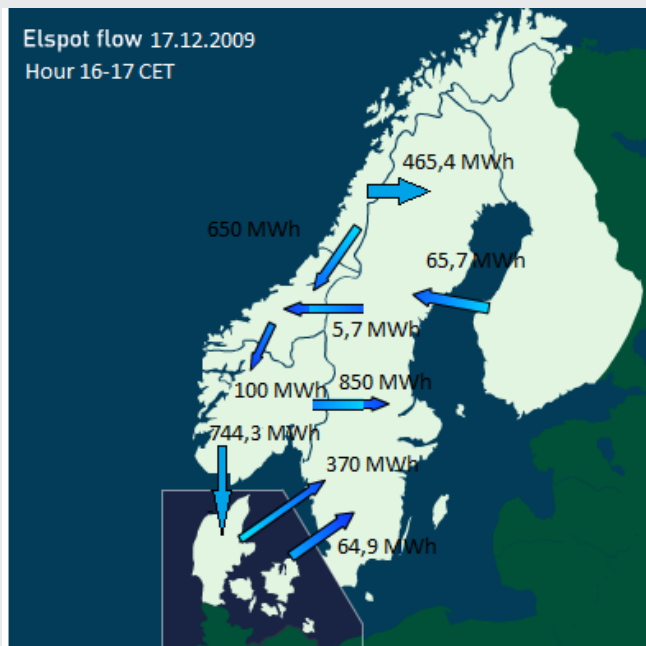
Production in high price area			Consumption in high price area		
16.12.2009	Hr 16-17	41 389 MWh	16.12.2009	Hr 16-17	45426 MWh
16.12.2009	Hr 17-18	41907 MWh	16.12.2009	Hr 17-18	45496 MWh
17.12.2009	Hr 16-17	42280 MWh	17.12.2009	Hr 16-17	45384 MWh
17.12.2009	Hr 17-18	42181 MWh	17.12.2009	Hr 17-18	45647 MWh
18.12.2009	Hr 16-17	41496 MWh	18.12.2009	Hr 16-17	45893 MWh
18.12.2009	Hr 17-18	41 593 MWh	18.12.2009	Hr 17-18	46041 MWh

Transmission capacities during peak hours 16-17 and 17-18 CET



Hour 16-17	SE-FI	1415 MWh	Hour 17-18	SE-FI	1415 MWh
	FI-SE	1735 MWh		FI-SE	1735 MWh
	SE-DK1	0 MWh		SE-DK1	0 MWh
	DK1-SE	370 MWh		DK1-SE	370 MWh
	SE-DK2	0 MWh		SE-DK2	22 MWh
	DK2-SE	1700 MWh		DK2-SE	1700 MWh
	SE-NO1	0 MWh		SE-NO1	0 MWh
	NO1-SE	850 MWh		NO1-SE	850 MWh
	SE-NO2	600 MWh		SE-NO2	600 MWh
	NO2-SE	600 MWh		NO2-SE	600 MWh
	SE-NO3	600 MWh		SE-NO3	600 MWh
	NO3-SE	700 MWh		NO3-SE	700 MWh
	DK1-NO1	1000 MWh		DK1-NO1	1000 MWh
	NO1-DK1	950 MWh		NO1-DK1	950 MWh
	NO1-NO2	-100 MWh		NO1-NO2	-100 MWh
	NO2-NO1	100 MWh		NO2-NO1	100 MWh
	NO2-NO3	0 MWh		NO2-NO3	0 MWh
	NO3-NO2	650 MWh		NO3-NO2	650 MWh

Flows during peak hours 16-17 and 17-18 CET



Elspot and Elbas prices during peak hours 16-17 and 17-18 CET (EUR)

Elspot	SYS. Price	NO1	NO2	NO3	DK1	DK2	FI	SE
Hr 16-17	104,74	42,03	1400,02	1400,02	42,03	1400,02	1400,02	1400,02
Hr 17-18	123,71	42,19	1400,1	1400,1	51,48	1400,1	1400,1	1400,1
Elbas	Product	High	Low	Avg	Volume			
Hr 16-17	PH16091217	380.00	7.00	287.76	487			
Hr 17-18	PH17091217	400.00	90.00	313.70	315			

17.12.2009 16-18 CET

- Several maintenance works were going on at the electricity grid and in power plants
- Some unexpected failures in some power plants
- Not all Swedish nuclear energy in production
- Bottlenecks in NO1 and DK1 areas

