

ACER Decision on the TSOs' proposal of the methodology for calculating scheduled exchanges resulting from single day-ahead coupling: Annex II

*For information only*

## **Evaluation of responses to the public consultation on The TSOs' proposal of the Methodology for Calculating Scheduled Exchanges resulting from single day-ahead coupling**

### **1 Introduction**

On 20 December 2022, The European Network of Transmission System Operators of Electricity ('ENTSO-E'), submitted a proposal for amendment of the Methodology for Calculating Scheduled Exchanges resulting from single day-ahead coupling ('the DA SEC Methodology'), on behalf of all transmission system operators ('TSOs') to the regulatory authorities of all EU Member States ('all NRAs') for approval on 20 December 2022. On 25 January 2023, all NRAs jointly referred the amendment proposal for the DA SEC Methodology to ACER to adopt a decision, in accordance with the second subparagraph of Article 5(3) and point (b) of the second subparagraph of Article 6(10) of Regulation (EU) 2019/942, as well as with Article 9(7)(d) and Article 9(11) of Regulation (EU) 2015/1222.

In order to take an informed decision and in accordance with Article 14(6) of Regulation (EU) 2019/942, ACER launched a public consultation on 1 March 2023 inviting all interested stakeholders, including regulatory authorities and TSOs, to provide any comments on the Proposal. The closing date for comments was 28 March 2023.

### **2 Responses**

By the end of the consultation period, ACER received comments from 3 respondents.

This evaluation paper summarises all of the respondents' comments and how these were considered by ACER. The table below is organised according to the consultation questions and provides the respective views from the respondents, as well as a response from ACER clarifying how their comments were taken into account in the present Decision.

| Respondents' views   | ACER views  |
|--|---|
| <b>Question: Do you have any comments on the proposed amendments</b>   |   |
| 3 respondents provided an answer to this question.   |   |
| <p>1 respondent (NEMO Committee) clarifies that TSOs have proposed the amendments in cooperation with all NEMOs. NEMOs consider that the amendment is an improvement compared to the current methodology and that it contributes to market integration, non-discrimination, effective competition and the proper functioning of the EU electricity market.</p> <p>1 respondent (EPEX SPOT) stated that EPEX SPOT and ECC are advocating in favour of the implementation of the proposed change. EPEX SPOT and ECC recommend that further investments are made in R&amp;D and the potential industrialization of solutions improving the management of inter-NEMO flows.</p> <p>1 respondent (EXAA) commented on the proposed amendments to the inter-NEMO flow calculation, that the proposed new algorithm considerably decreases the risks for NEMOs/CCPs especially in MNA regions by reducing the values to be paid between NEMOs/CCPs and avoiding unnecessary monetary loops. Additionally, EXAA states that the amendments will lead to lower collateral requirements between NEMOs/CCPs and that this will decrease the barriers for companies to become NEMOs.</p> <p>2 respondents (NEMO Committee and EXAA) stated that the proposed linear optimization will improve the performance of the algorithm.</p> | <p>ACER acknowledges the received comments from the NEMO Committee, EPEX SPOT and EXAA.</p> |

### 3 List of respondents

| Organisation   | Type                                  |
|----------------|---------------------------------------|
| NEMO Committee | Organisation of NEMOs                 |
| EPEX SPOT      | Nominated Electricity Market Operator |
| EXAA           | Nominated Electricity Market Operator |